

A Win-Win for everyone?

Demand-side Flexibility and People's Activities

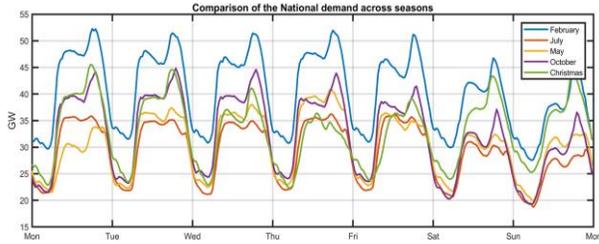


Professor Jacopo Torriti

Oxford
Energy Colloquia Series
19 November 2019

Outline

Timing of residential
electricity demand and
people's activities



Demand-side flexibility



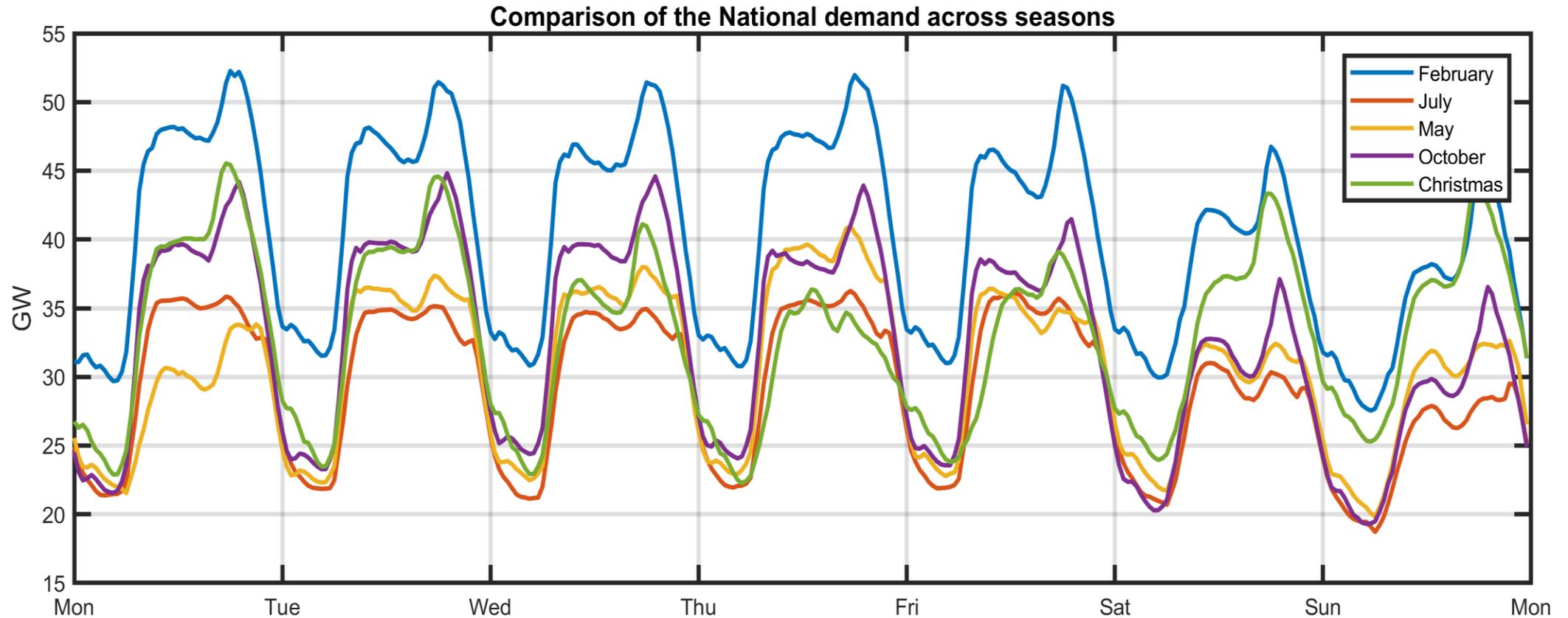
Distributional effects of
Time of Use tariffs



TIMING OF RESIDENTIAL ELECTRICITY DEMAND AND PEOPLE'S ACTIVITIES

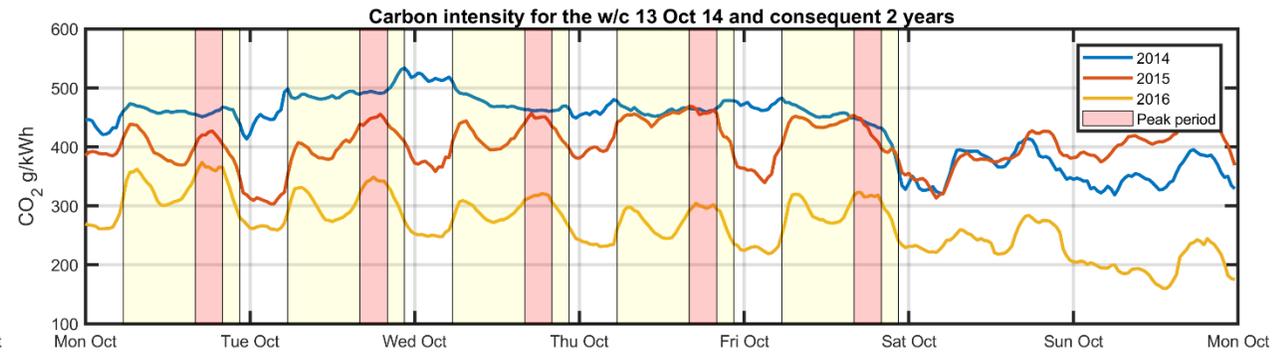
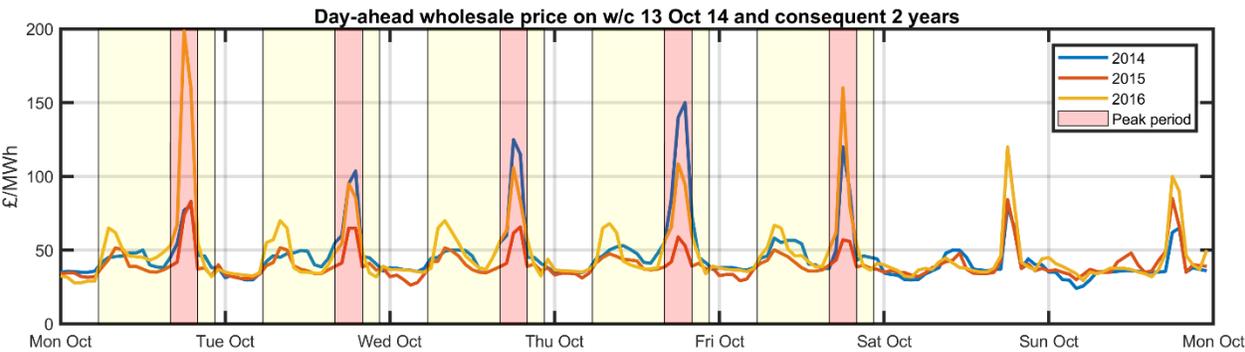
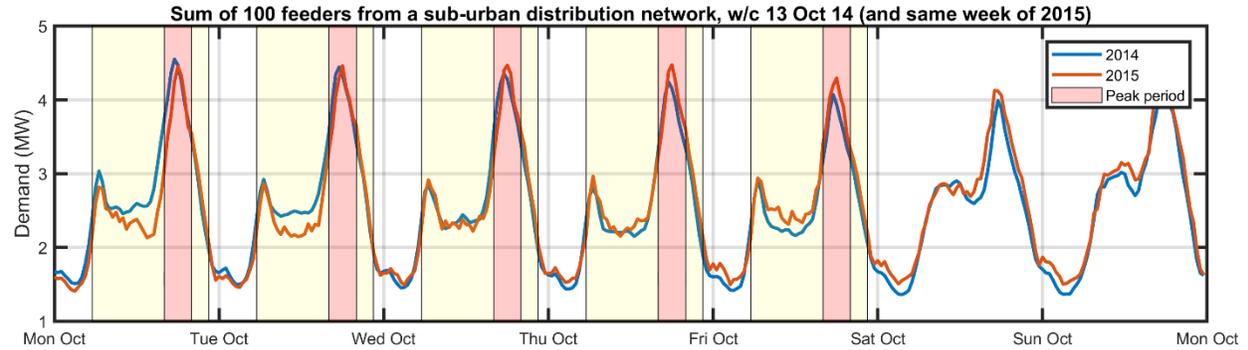
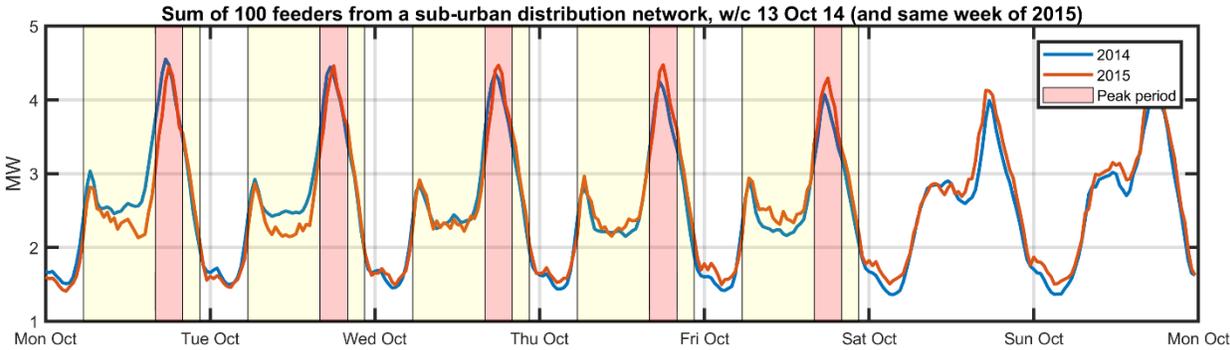


Peaks every day



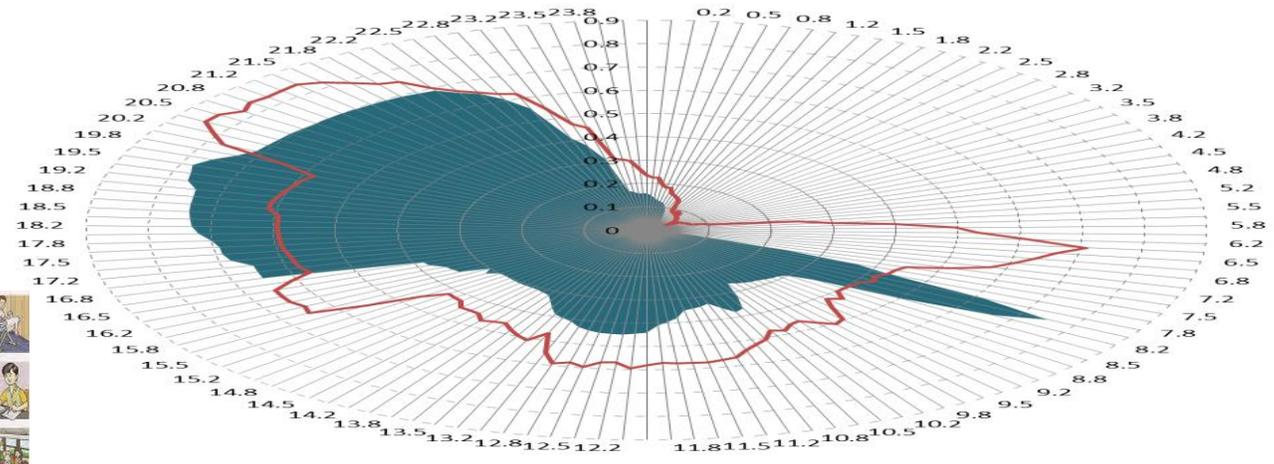
Price

Carbon intensity



Weekday

Weekend



Data on what people do

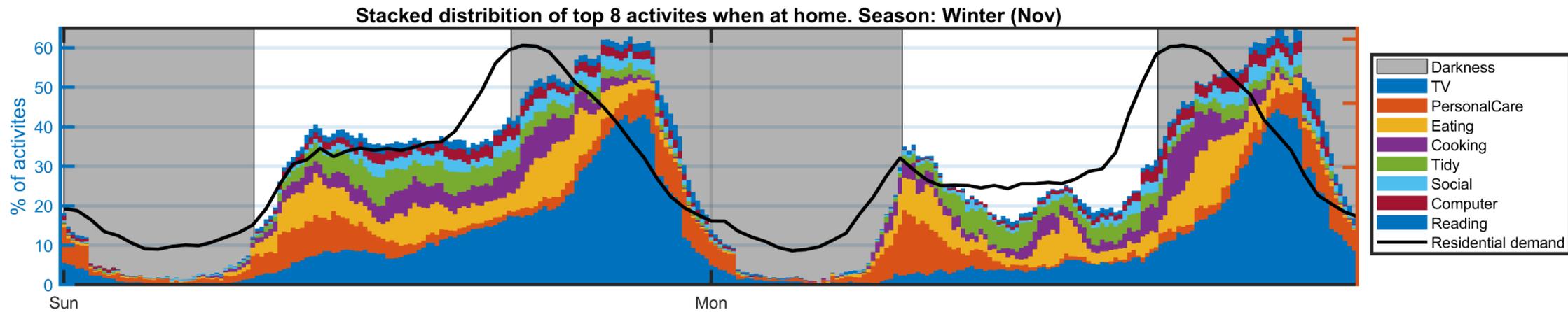
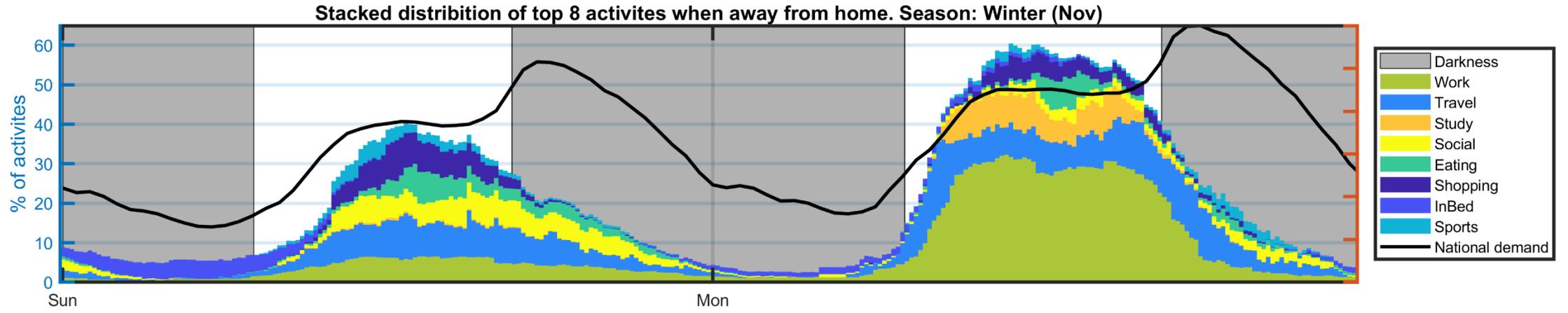


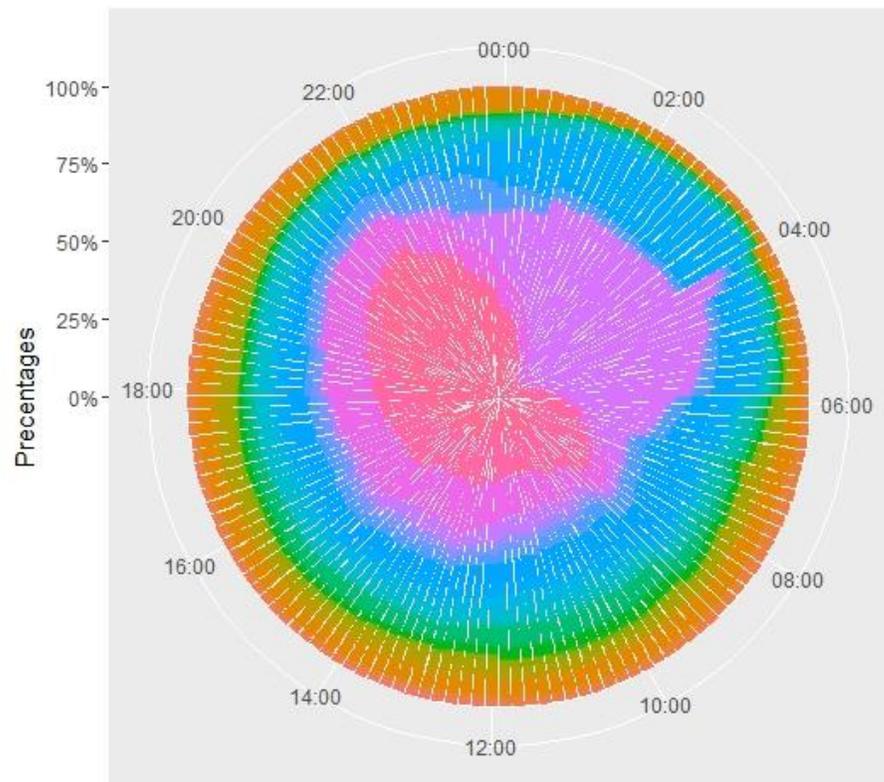
Diary/ person id	Starting Time	Ending Time	Main activity	Parallel activity	Who with:				Where/mode of transport
					Alone	Spouse	Small child	Other pers.	
AA23	04:00	07:20	Sleep						At home
AA23	07:20	07:50	Shower						At home
AA23	7:50	08:30	Had breakfast	Read newspaper			Ch		At home
AA23	08:30	08:40	Walked to bus		A				By foot
AA23	08:40	09:00	Bus to job					OP	By bus

Country	StartTime	Work and study	Travel to/from work/study	Household work	Sleep and other personal care	Eating	Freetime	TV and video	Unspecified time
Belgium	04:00	1.04	0.07	0.16	97.16	0.15	1.01	0.17	0.24
Belgium	04:10	1.09	0.09	0.28	97.14	0.18	0.85	0.14	0.23
Belgium	04:20	1.09	0.15	0.18	96.94	0.4	0.81	0.17	0.25
Belgium	04:30	1.13	0.35	0.23	96.51	0.27	1.09	0.17	0.27
Belgium	04:40	1.23	0.34	0.36	96.46	0.2	0.97	0.15	0.29
Belgium	04:50	1.26	0.35	0.44	95.81	0.49	1.16	0.18	0.31
Belgium	05:00	1.53	0.34	0.61	94.76	0.49	1.78	0.21	0.27
Belgium	05:10	1.6	0.47	0.68	94.82	0.61	1.34	0.21	0.27
Belgium	05:20	1.71	0.64	0.61	94.54	0.65	1.25	0.24	0.36
Belgium	05:30	1.83	0.95	0.7	93.31	0.77	1.84	0.22	0.37
Belgium	05:40	1.94	1.26	0.99	92.77	0.74	1.74	0.24	0.3
Belgium	05:50	2.31	1.22	1.08	91.76	0.98	2.09	0.21	0.36
Belgium	06:00	3.08	1.06	1.39	88.08	1	4.81	0.23	0.34



Activities and electricity demand





Time

Activites

- | | | |
|--|---|--|
| ■ Activites related to employment | ■ Household management | ■ Resting |
| ■ Arts and hobbies | ■ Informal help to others | ■ School or University |
| ■ Childcare of own household member | ■ Main job | ■ Second job |
| ■ Computing | ■ Making care for textiles | ■ Shopping and services |
| ■ Construction and repairs | ■ Mass media | ■ Sleep |
| ■ Eating | ■ Organisational work | ■ Social care |
| ■ Employment | ■ Other personal care | ■ Social life |
| ■ Entertainment and culture | ■ Participatory activities | ■ Sport and outdoor activities |
| ■ Food management | ■ PC Games | ■ Sportsrelated activities |
| ■ Free time study | ■ Personal care | ■ Study |
| ■ Gardening and pet care | ■ Physical exercise | ■ Travel and unspecified time use |
| ■ Help to an adult household member | ■ Productive exercise | ■ Travel by purpose |
| ■ Hobbies, games and computing | ■ Punctuating activity | ■ Tv and video |
| ■ House and family care | ■ Radio and music | ■ Volunteer work and meeting |
| ■ Household maintenance | ■ Reading | |

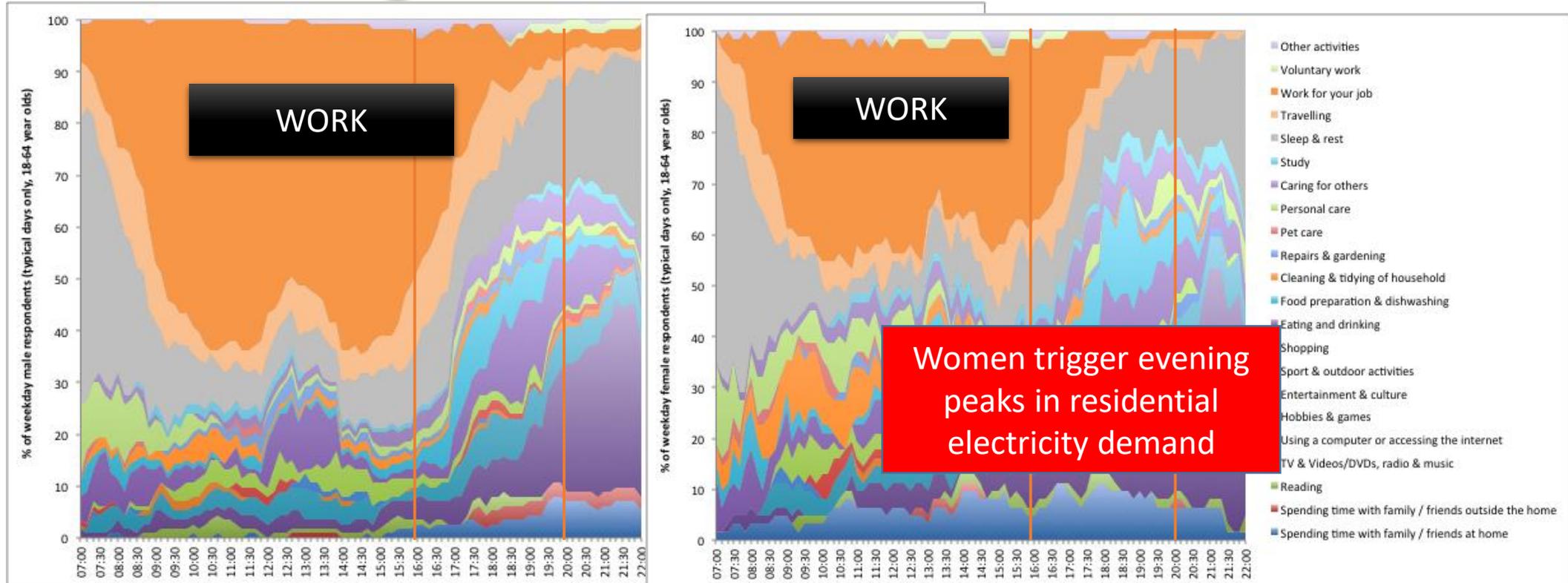


Activities and gender

Men



Women

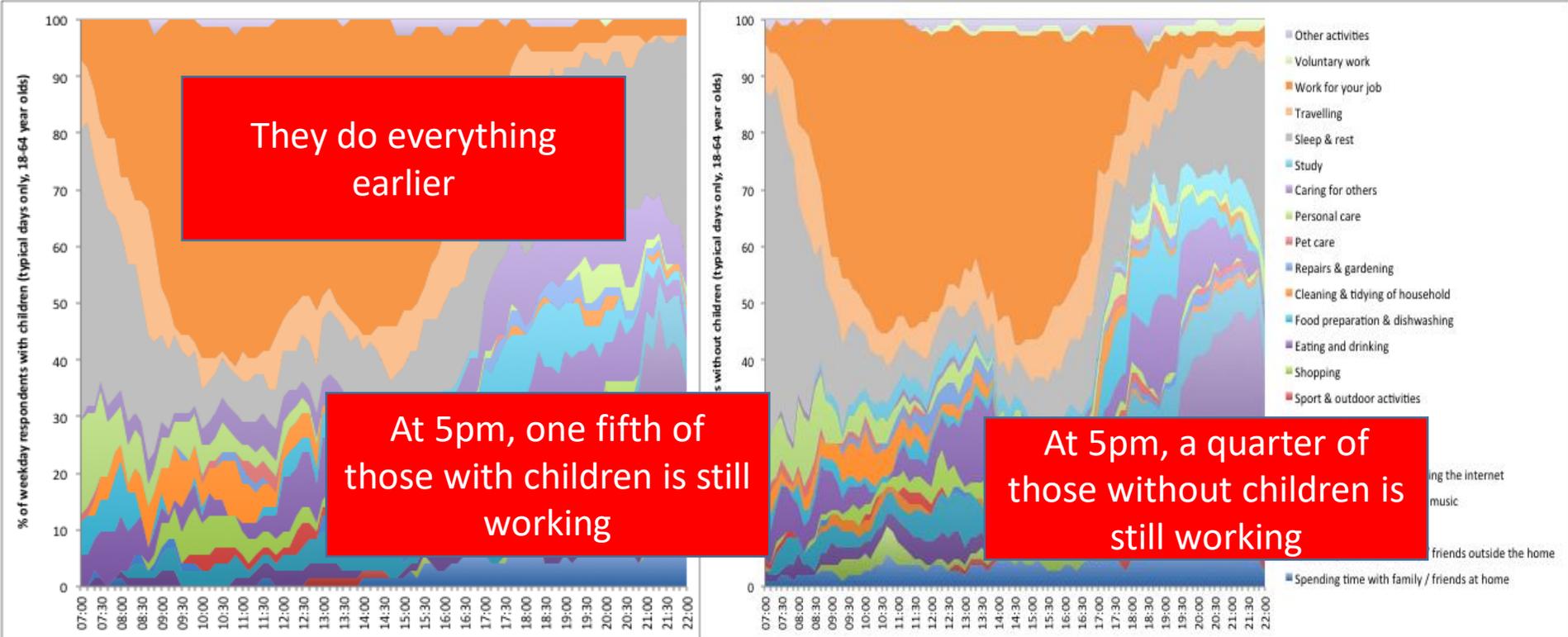


Households with children

With Children
children

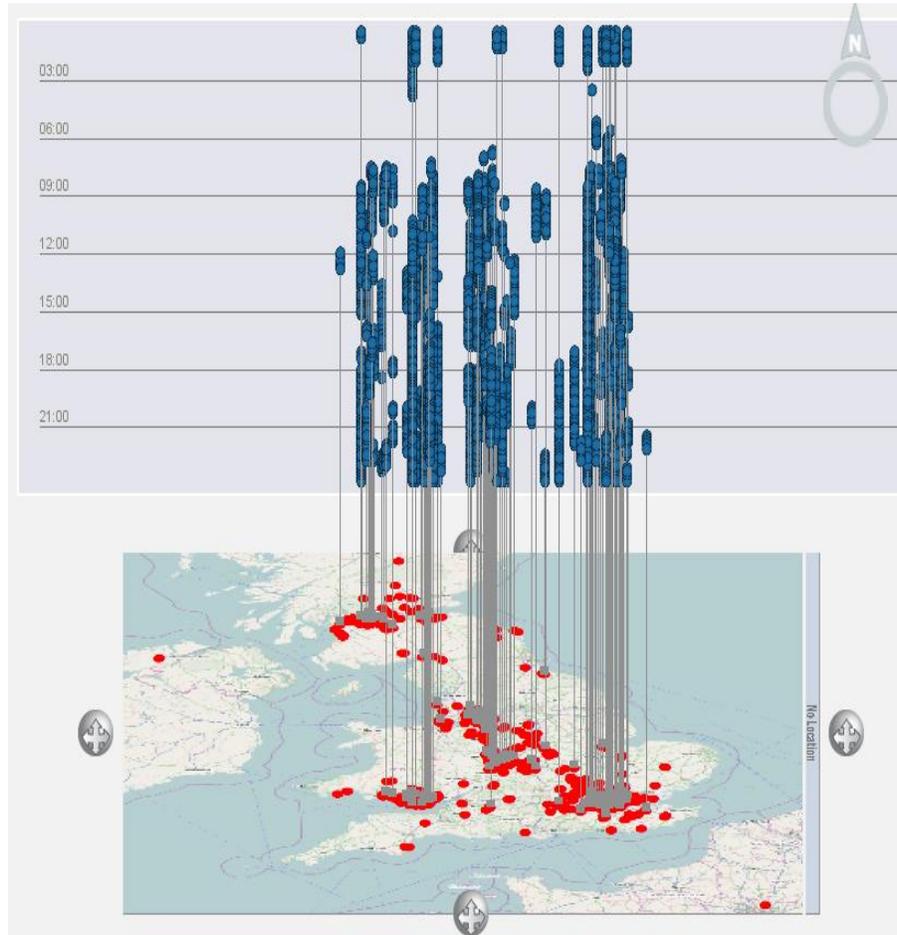


Without



Knowing WHEN and WHERE

Computer use-UK



TV use-Spain



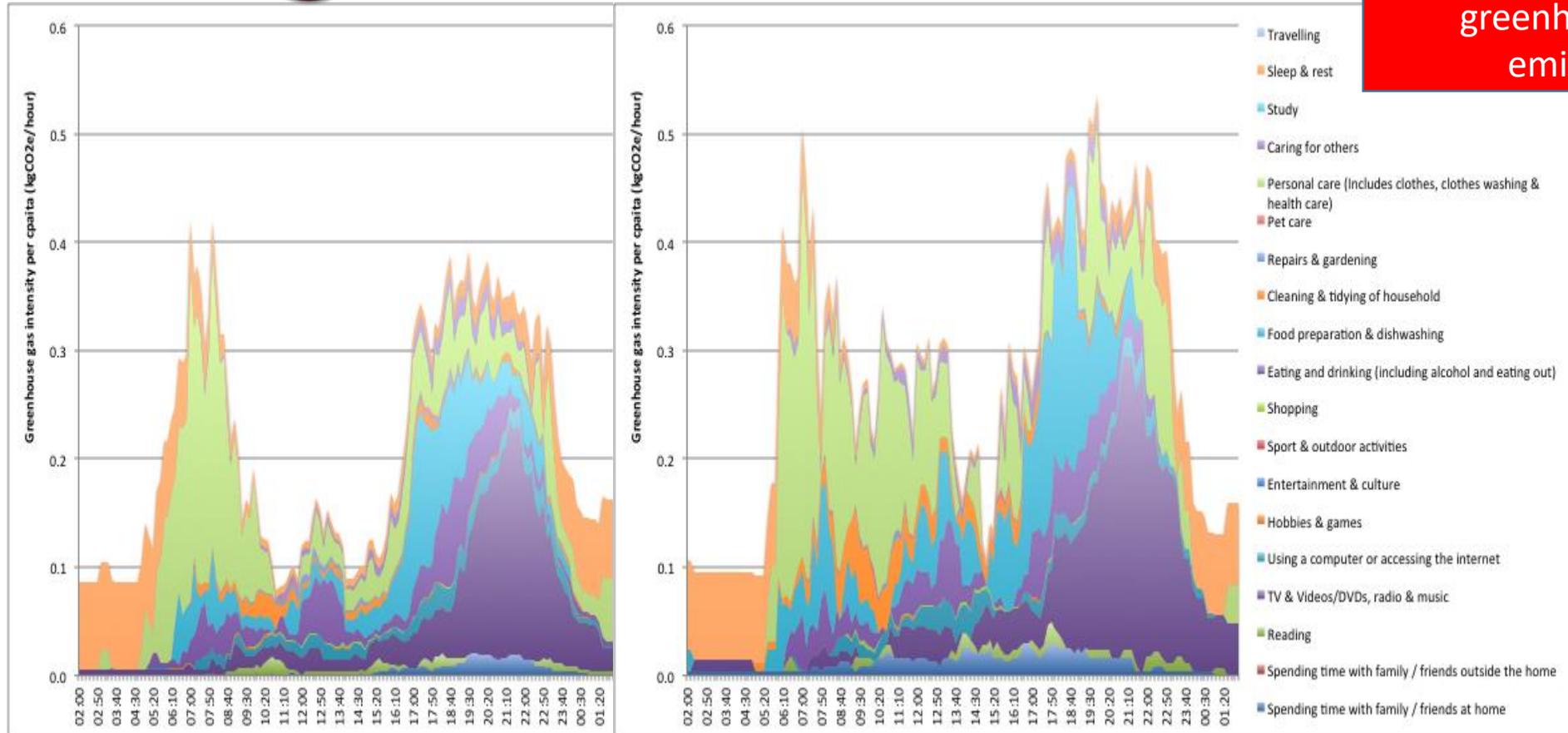
Average TV electricity consumption in Spain (MWh)

		Morning Peak	Evening Peak
Weekdays	Minimum	7,93	82,35
	Maximum	17,45	181,18
Weekends	Minimum	17,30	104,13
	Maximum	38,06	229,08

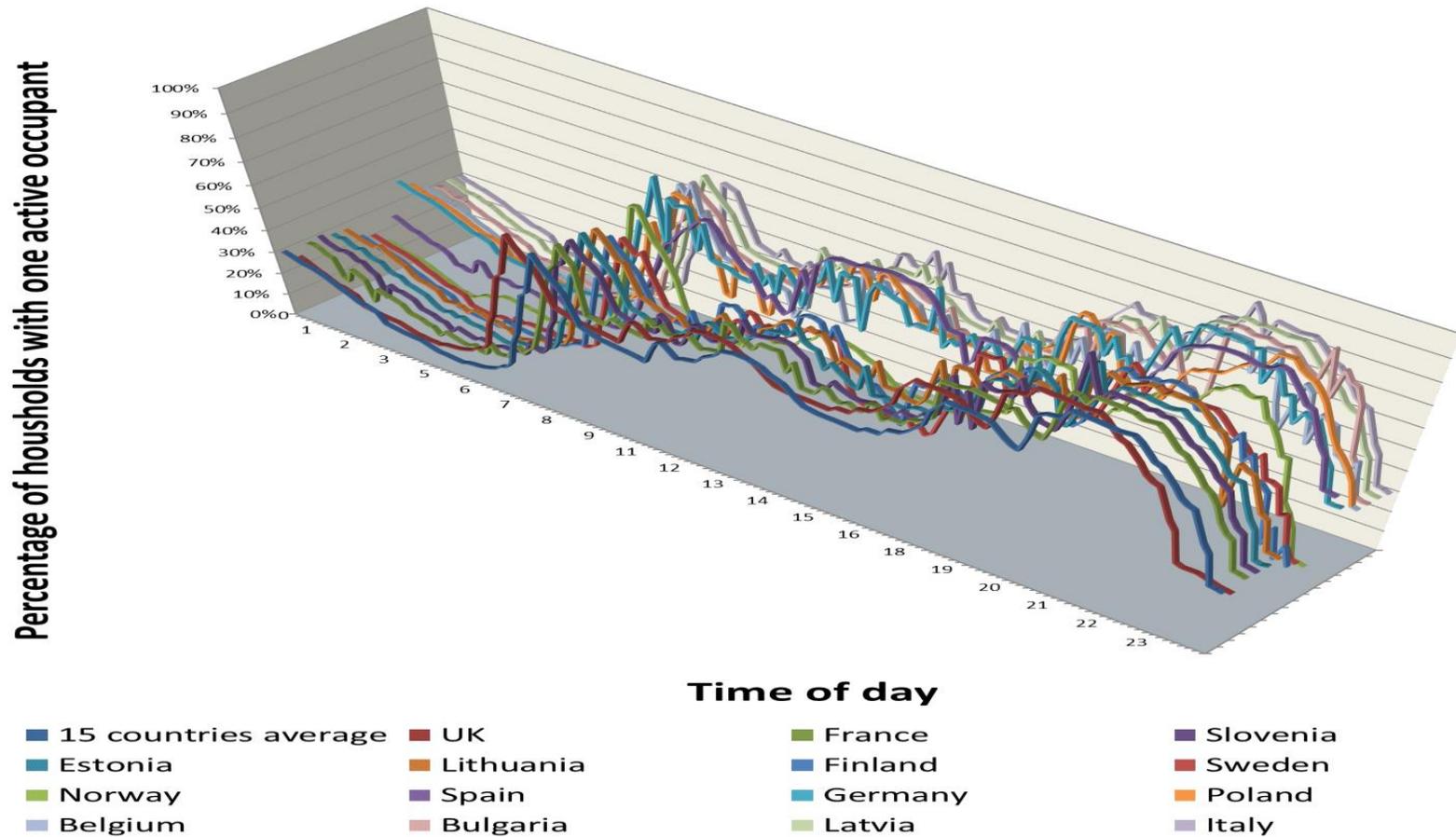
Household activities and greenhouse gas emissions



Higher home occupancy reflects higher greenhouse gas emissions

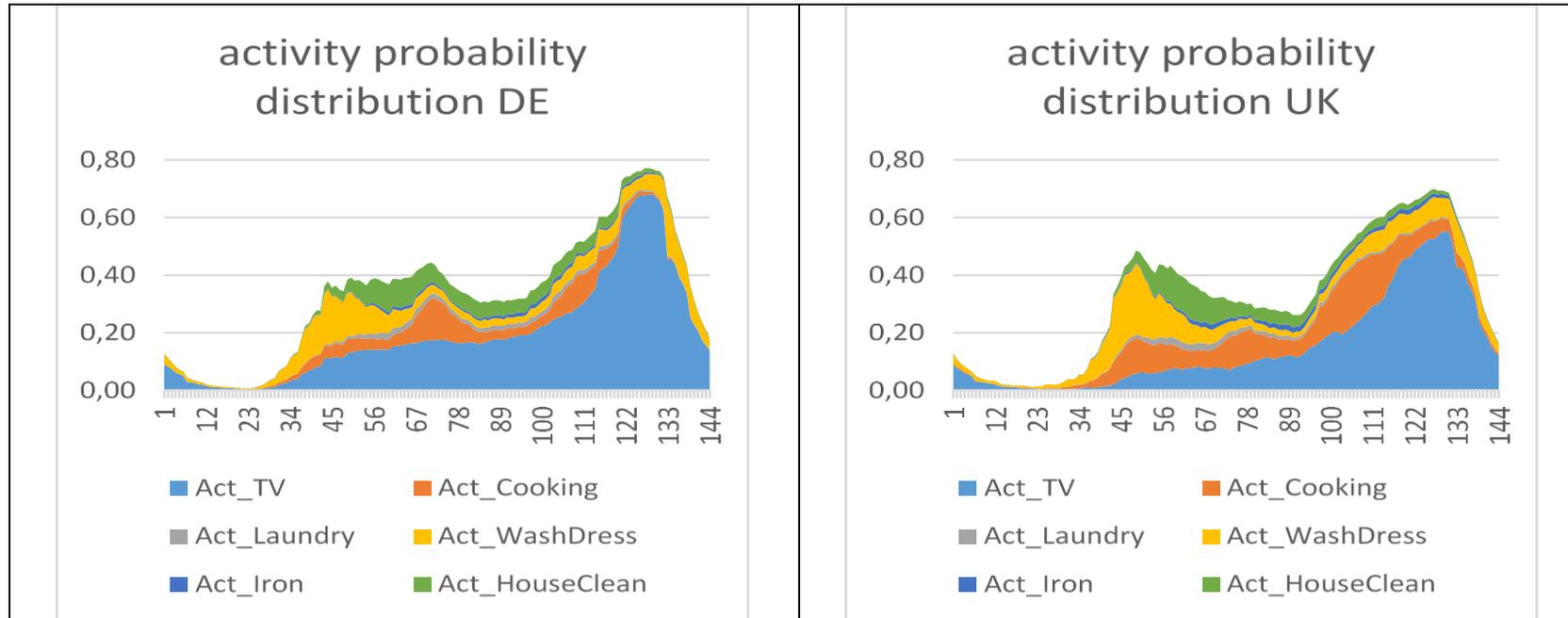


Occupancy in European countries



Germany and UK comparison

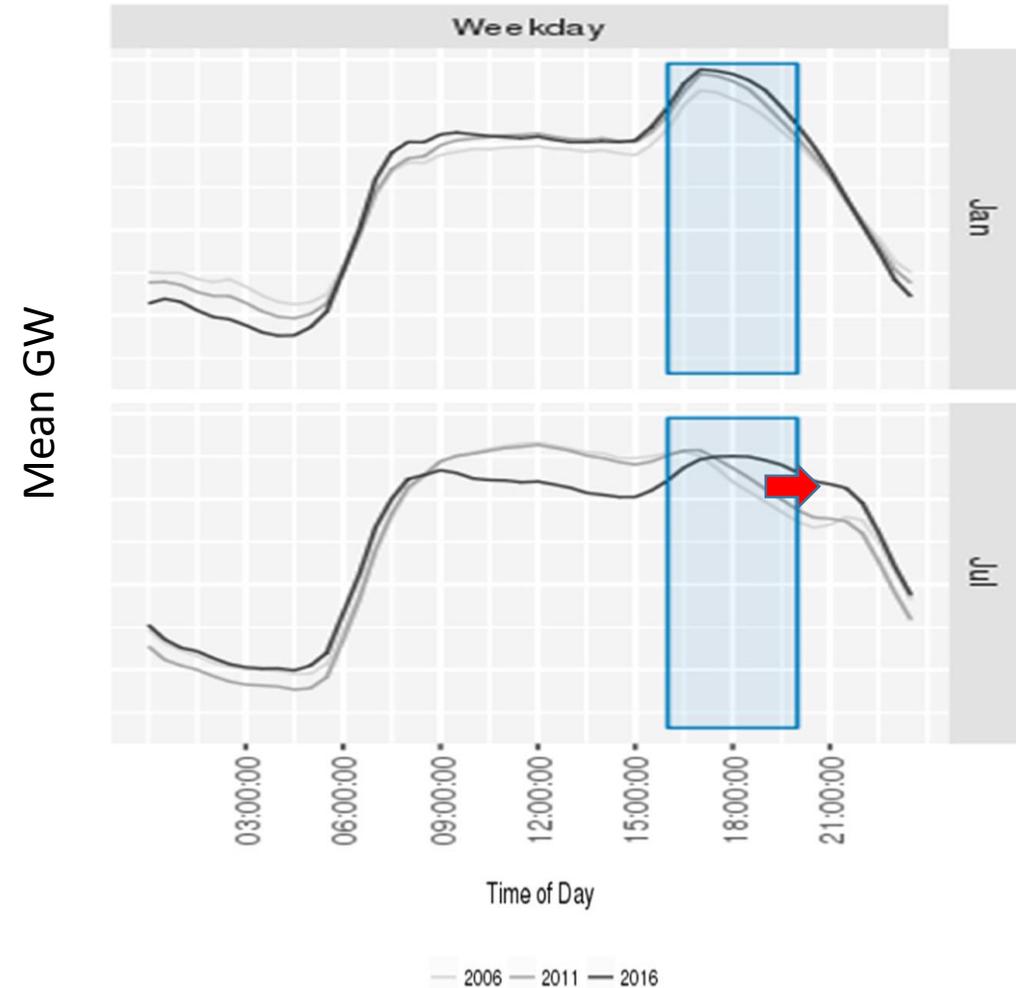
- Probability of ≥ 1 active person undertaking one of these six activities



- Stronger midday peak in DE, morning peak more pronounced in UK
- Higher evening peak in DE, compared to flatter/broader one in UK
- Strong similarities in evening TV watching habits

Peaks across decades

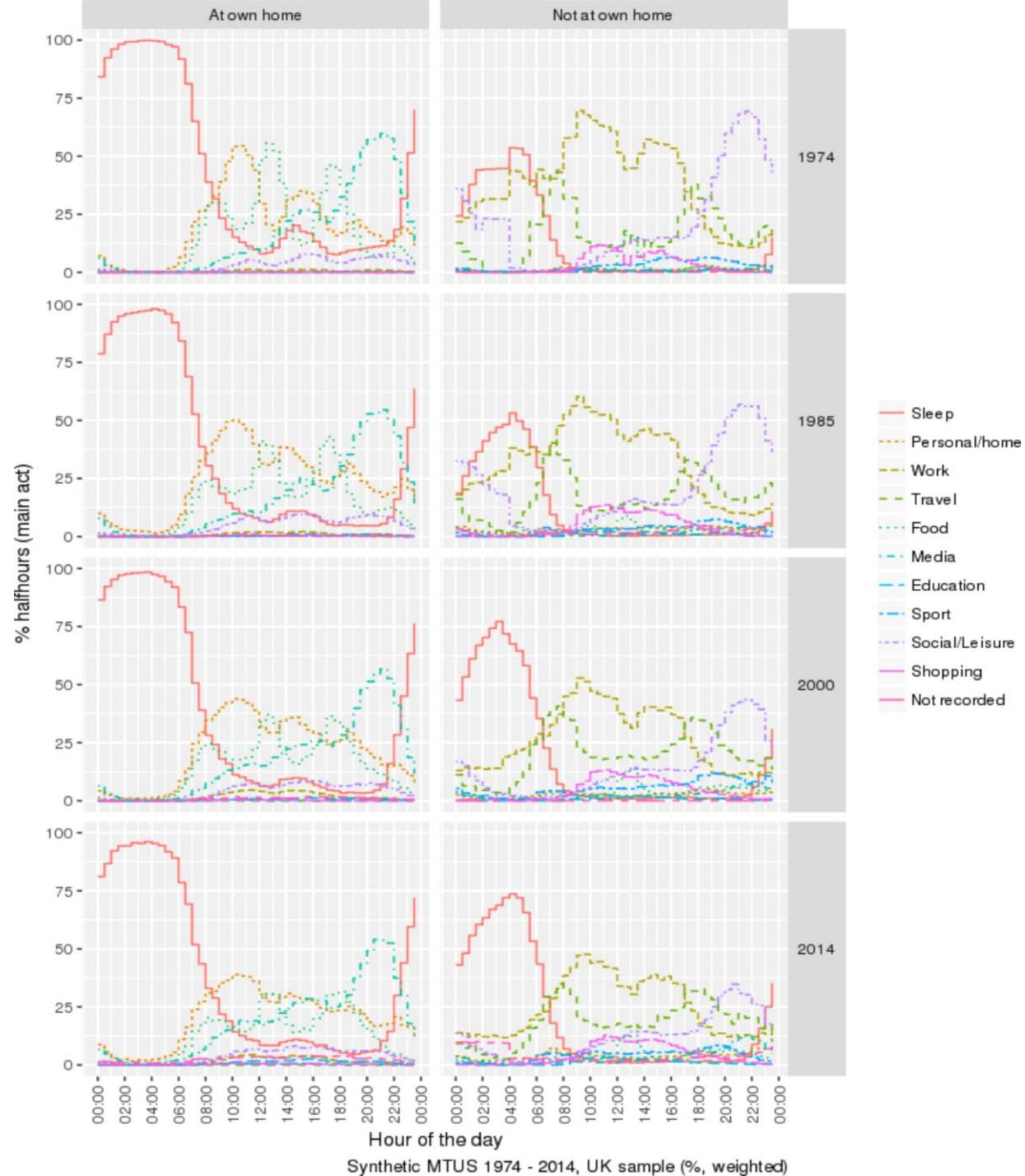
- Relative decrease in mid-day demand
- Evening peak is later
- This is especially visible in July



Source: National Grid half-hourly demand data (England & Wales) 2006-2016
Peak demand period shown shaded



Activities across decades



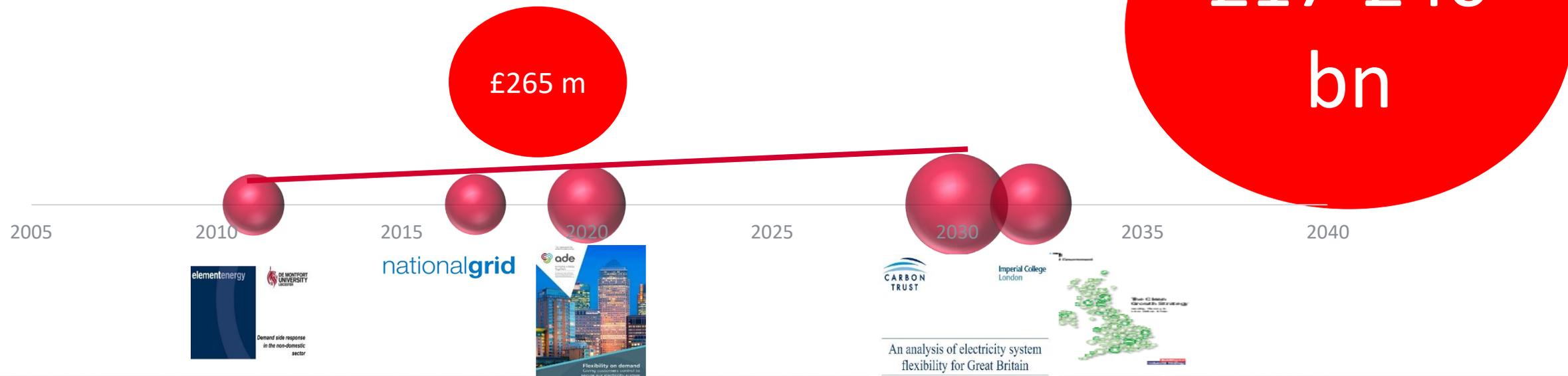
- Shift to later eating for all (especially working age)
- Reduced or shifted evening media use (squeezed between later eating and sleep)
- Reduction in morning weekday and Saturday 'personal/home care'
- Household care tasks have been shifted from weekdays to the evening peak period

DEMAND-SIDE FLEXIBILITY



Flexibility: a win-win?

- Improving balancing with renewables
- Reducing costs of electricity generation
- Making the most of smart systems and battery storage

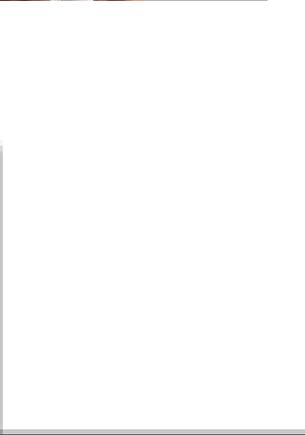




Reducing usage at the site



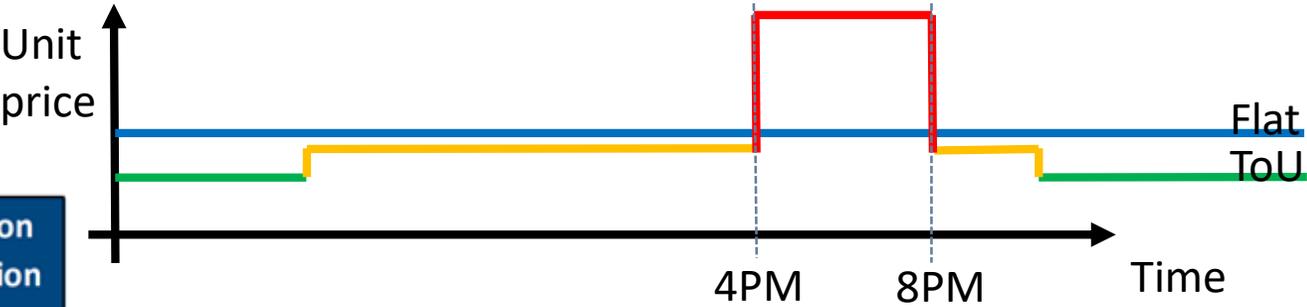
Offsetting network supply with onsite generation



Time of Use (ToU) tariffs

	Current Trends	High Renewables	Electrification	Electrification w/Automation [1]
Static TOU				
Opt-in	5%	5%	7%	8%
Opt-out	3%	3%	4%	N/A
iTOU				
Opt-in	N/A	10% [2]	N/A	N/A

Source: Hledik et al (2017), "The Value of Time of Use Tariffs in Great Britain: Insights for Decision Makers: Final Report", Report prepared for Citizens Advice. July 2017.



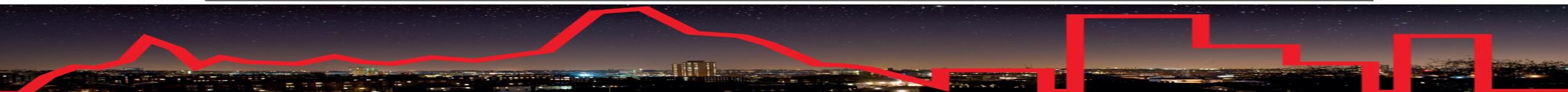
APPROACH 1: Individual behaviour => price elasticity of demand



- Simple web-based choice experiment to elicit preferences for fixed tariffs and two dynamic tariffs (Time of Use and Critical Peak Pricing)
- The price attribute was framed as an electricity bill discount (i.e. a WTA format) to switch to the dynamic tariff
- Respondents were presented with four labelled choice cards
- Respondents were randomly divided into two sub-samples, with environmental and system benefits information presented to only one



Tariff Type	Fixed	Time of Use (TOU)	Critical Peak Pricing (CPP)
Description	*Price stays the same throughout the day.	* Cost: Rate is 50% higher than your current fixed rate 6 hours of the day, every weekday, from 2pm until 8pm, during daily high demand. * Benefit: Rate is 25% lower than your current fixed rate all other times.	* Cost: On 10 weekdays selected by the electric company prices will raise 8x from your current fixed rate for 6 hours, from 2pm to 8pm, during emergency conditions. Your electric company notifies you one day in advance. * Benefit: Rate is 25% lower than your current fixed rate all other times that day and all other days in the year.
Environmental and Grid Benefits	*None	*Less water and air pollution. *Aid the expansion of renewable energy. *Increased electricity reliability. *Slow the rate of electricity price increases.	*Less water and air pollution. *Aid the expansion of renewable energy. *Increased electricity reliability. *Slow the rate of electricity price increases.
Graphic	<p>Fixed Rate (\$/kilowatt-hour)</p> <p>Flat Rate: \$0.10</p>	<p>Fixed vs. TOU (\$/kilowatt-hour)</p> <p>Flat Rate: \$0.075 TOU - All Year: \$0.10, \$0.15</p>	<p>Fixed vs. CPP (\$/kilowatt-hour)</p> <p>Flat Rate: \$0.075 CPP - Peak Days: \$0.10, \$0.80</p>
Required Behavior Change to get Savings	*None - it's your current plan.	Sustained, moderate changes during daily high priced times: * All regions: Shift all listed appliances. * U.S.: Adjust thermostat up by 2F (1C) from 75F (25C) during the summer. * Europe: If you use electric heating, adjust your thermostat down by 2F (1C) from 68F (20C) during the winter. Use stand-alone electric room heaters at their lowest setting.	Oneoff, significant changes during 10 days' high priced times: * All regions: Shift all listed appliances. * U.S.: Adjust thermostat up by 5F (2.5C) from 75F (25C) during the summer. Turn off window and room air conditioning units, and all but essential lighting. * Europe: If you use electric heating, adjust your thermostat down by 5F (2.5C) from 68F (20C) during the winter. Turn off stand-alone electric room heaters. Turn off all but essential lighting. Restrict use of electric cooking appliances by 50%.
Potential Bill Increase with No Behavior Change	0%	0% to 5% \$0 to \$5.00 per month	0% to 5% \$0 to \$5.00 per month
Potential Bill Savings with Behavior Change <i>Note: the last 2 columns in this row change with each selection.</i>	0%	10% Approximately \$10.00 per month	5% Approximately \$5.00 per month
Please Select One	Choice 1	Choice 2	Choice 3



Discount needed for shifting electricity demand

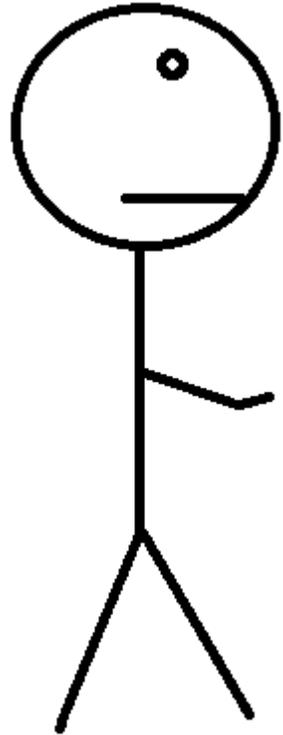
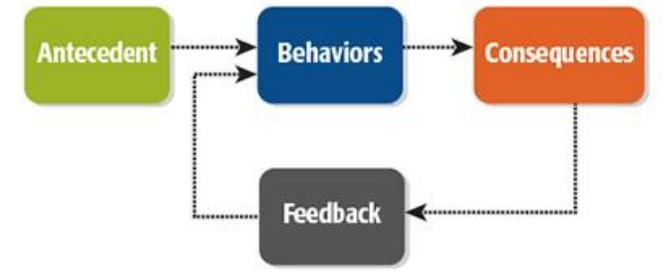
	Coefficient	Std. Error	MWTA ^a	Std. Error ^b
DISCOUNT	0.163***	0.020		
TOU ^c	-1.993**	0.830	12.22%	4.91%
E&SxTOU	1.599***	0.622	-9.81%	3.87%
MALExTOU	-1.779***	0.627	10.91%	3.91%
HIBILLxTOU	1.255**	0.619	-7.70%	3.82%
STUDENTxTOU	-0.056	0.629	0.34%	3.86%
EASYxTOU	2.848***	0.657	-17.47%	4.19%
CPP ^c	-3.009***	1.039	18.45%	6.20%
E&SxCPP	2.086***	0.788	-12.80%	4.87%
MALExCPP	-1.437*	0.790	8.81%	4.88%
HIBILLxCPP	-0.390	0.793	2.39%	4.86%
STUDENTxCPP	-1.728**	0.804	10.60%	4.97%
EASYxCPP	1.981**	0.802	-12.15%	5.01%

Standard Deviations of Random Coeffs.

TOU	2.776***	0.381	
CPP	3.365***	0.535	
Df			13
Replications			1000
Observations			1920
Log likelihood			-438.380
LR χ^2		SDs (2)	205.56***



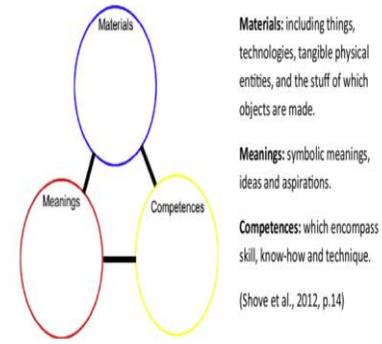
Individual behaviour



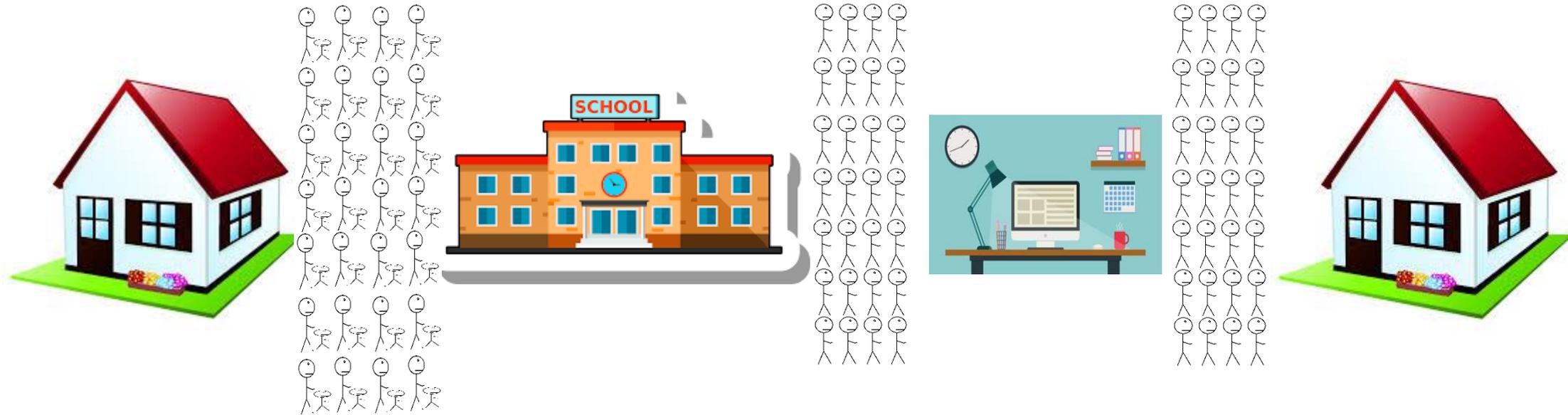
KWh € CO2



Social practices



Shove, E., Pantzar, M., & Watson, M. (2012). *The dynamics of social practice: Everyday life and how it changes*. Sage.



APPROACH 2: Activities as the unit of analysis



- Clustering based on what people do at peak time



- Imposing Time of Use tariffs on different:

- Socio-demographic groups



- Clusters

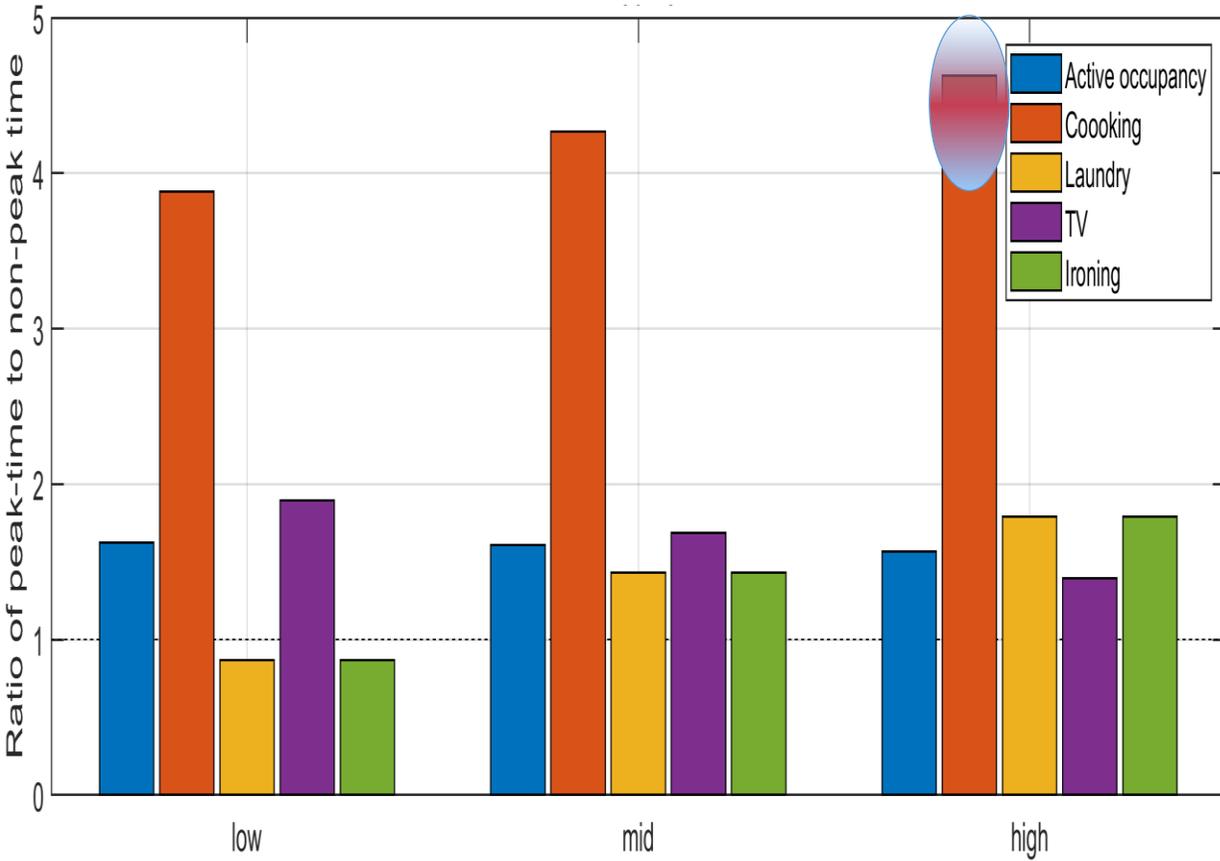


DISTRIBUTIONAL EFFECTS OF TIME OF USE TARIFFS

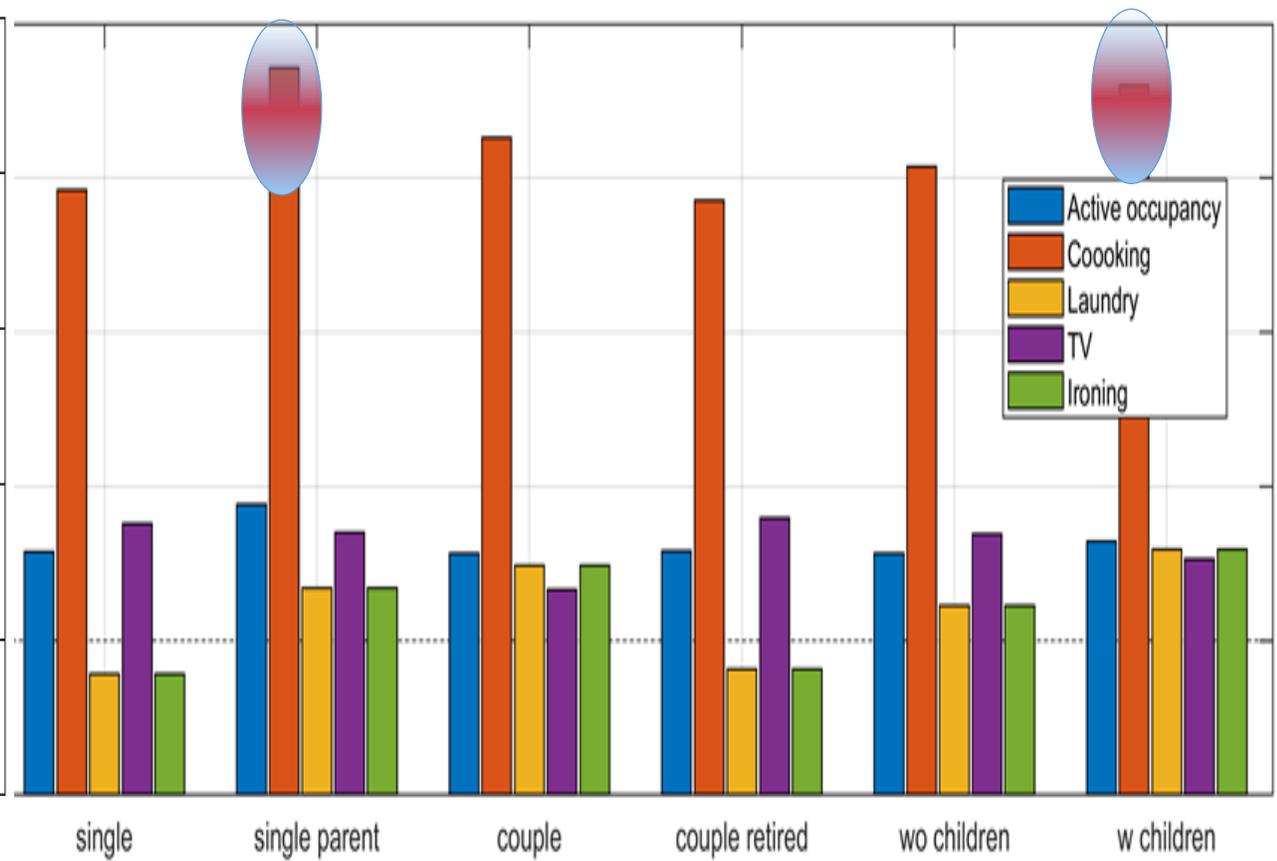




Comparison peak and off-peak activities: income



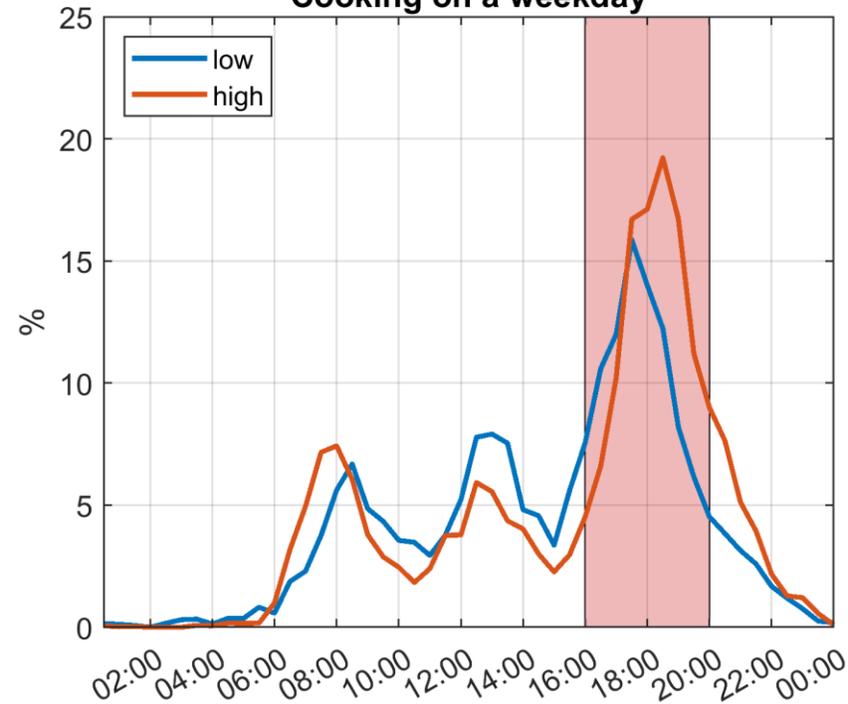
Comparison peak and off-peak activities: household composition



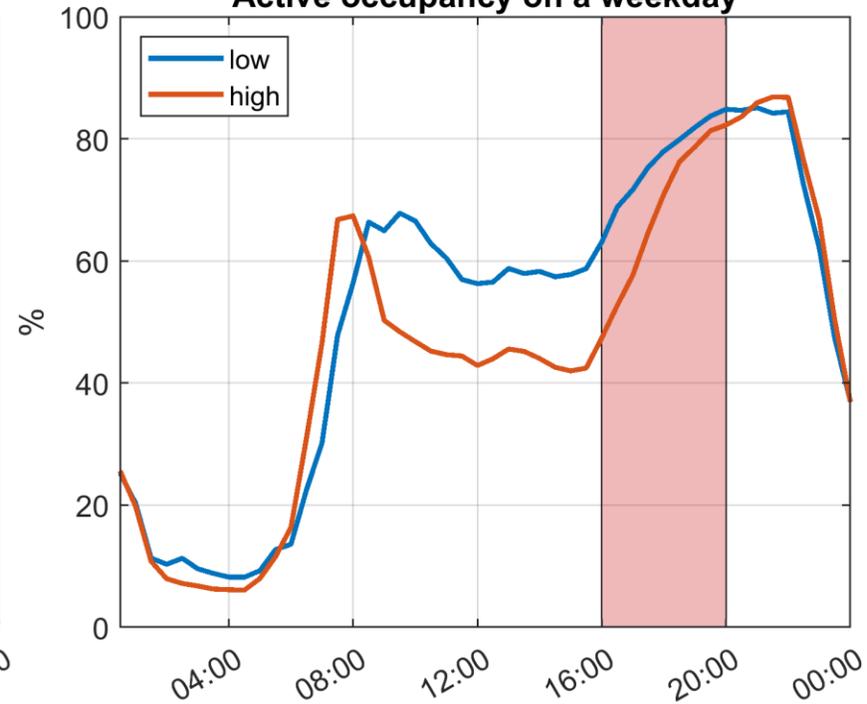


Peak to off-peak ratio: Income

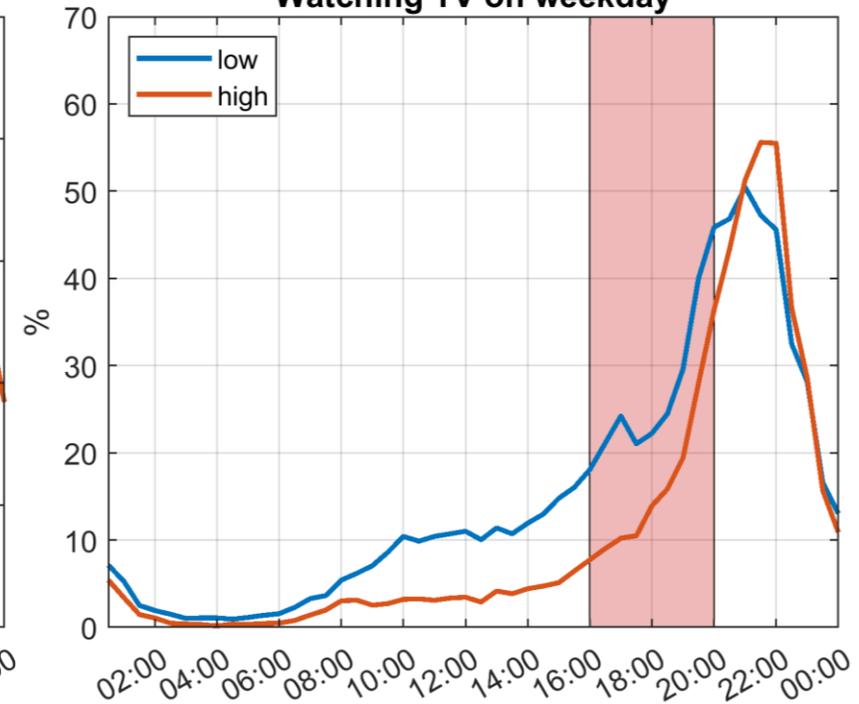
Cooking on a weekday

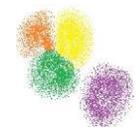


Active occupancy on a weekday

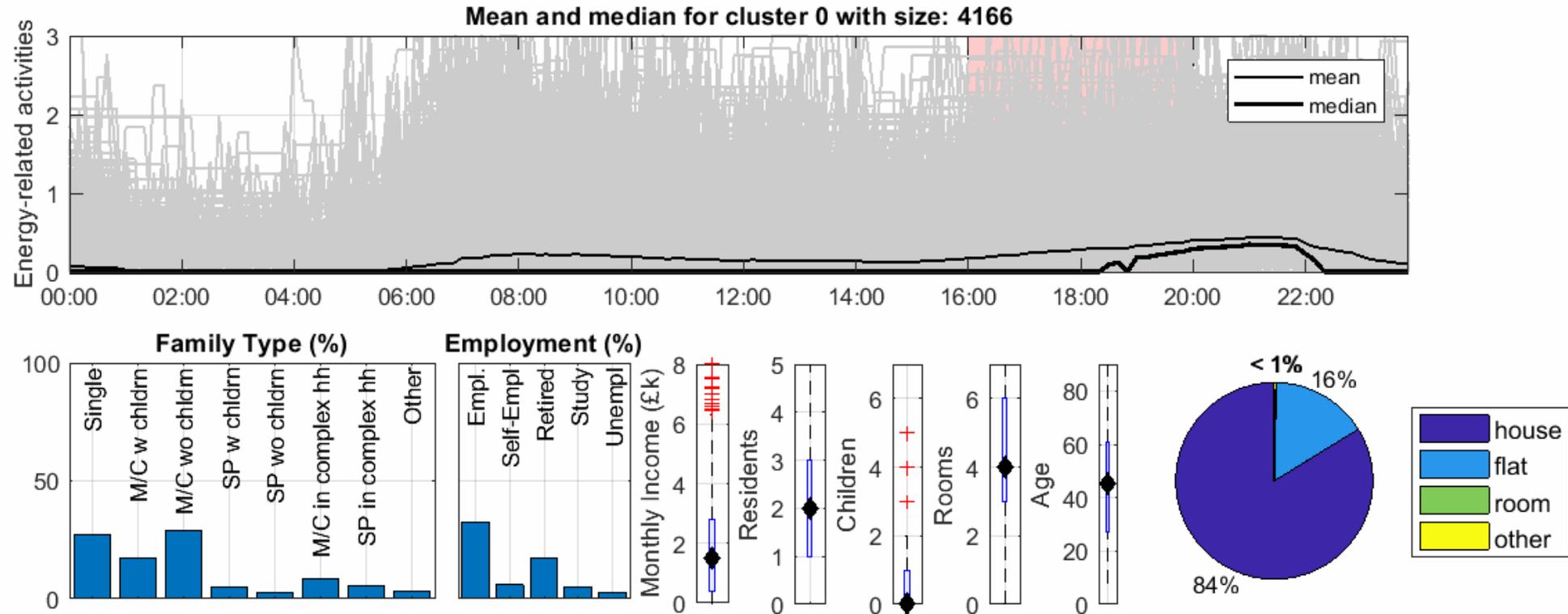


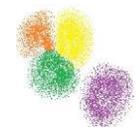
Watching TV on weekday





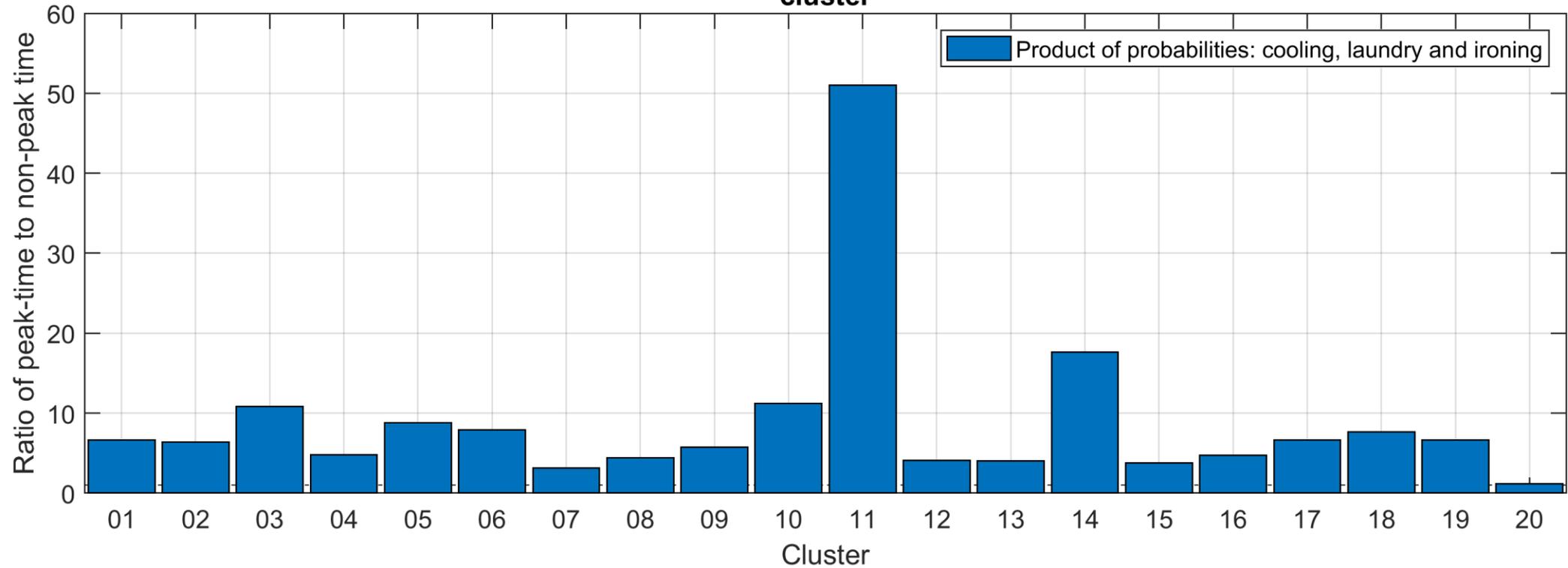
Clustering households by activity



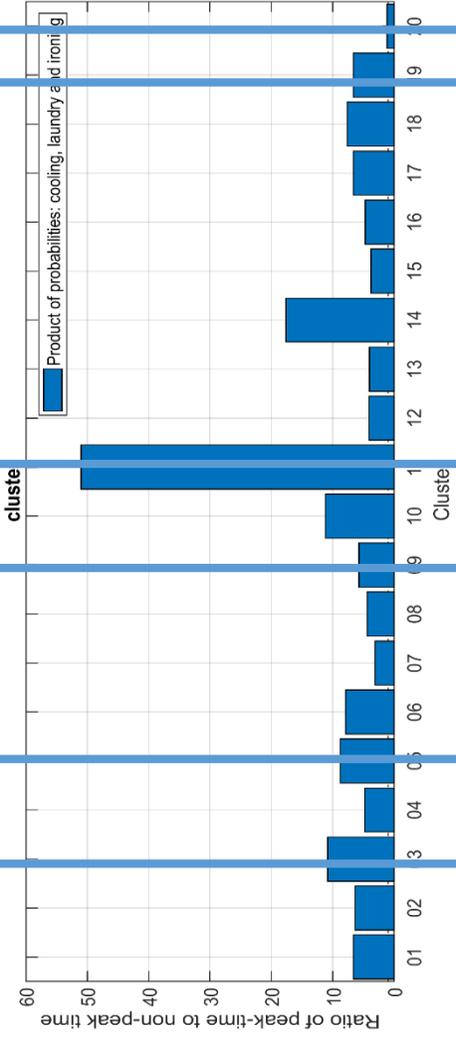


Peak to off-peak ratio

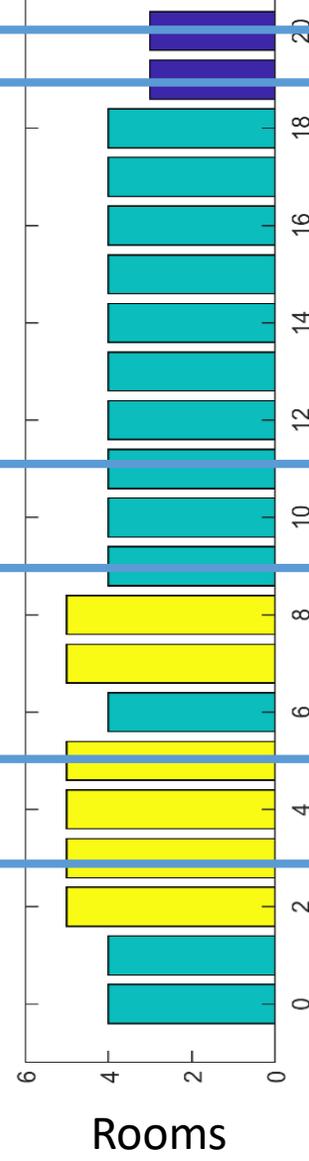
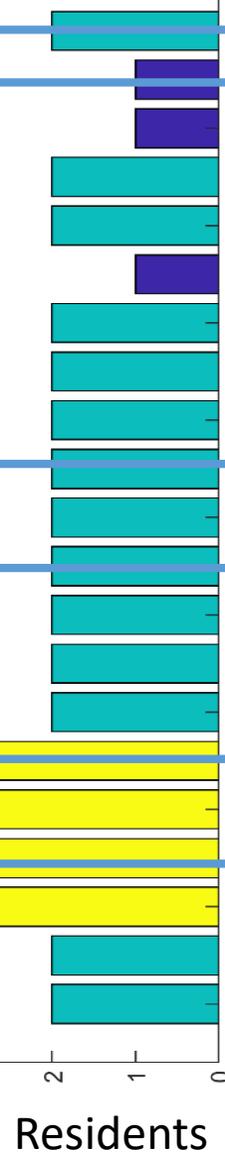
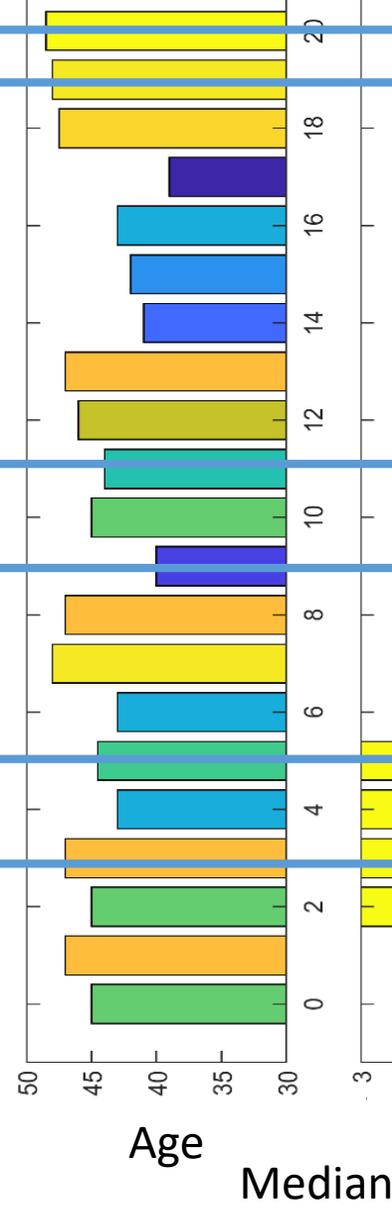
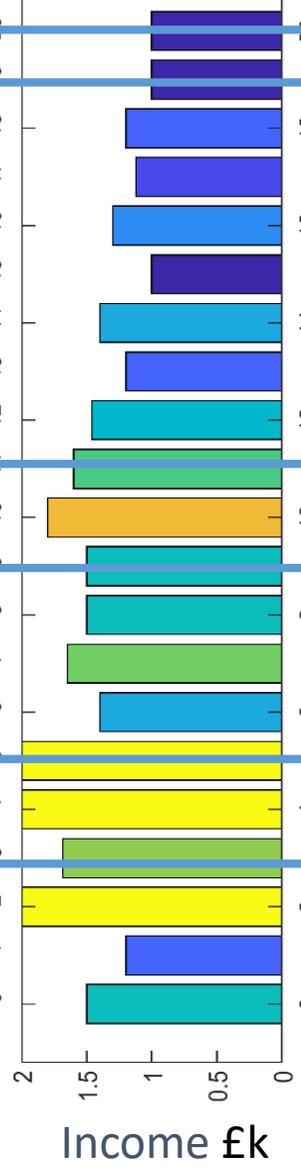
Comparison of peak-time and non-peak time activities for parameter:
cluster



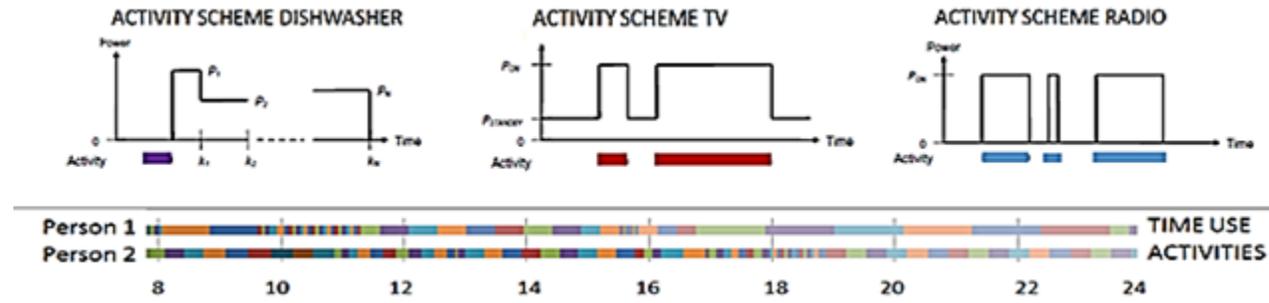
Comparison of peak-time and non-peak time activities for parameter:



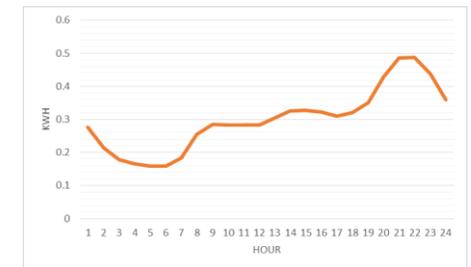
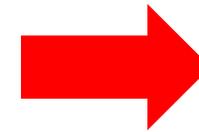
Single	27.29	26.25	28.46	0.21	28.99	2.09	29.88	30.69	21.16	3.46	29.21	26.35	22.79	25	16.81	27.72	34.02	30.53	21.69	2.22	31.51
M/C w chldrn	17.46	16.23	19.78	7.52	18.89	1.97	20.32	13.86	15.34	1.29	16.29	16.48	13.24	13.71	24.37	15.84	17.53	22.11	16.87	1.05	21.34
M/C wo chldrn	29.24	30.87	30.08	9.61	28.66	2.46	25.1	27.23	32.28	2.84	29.78	27.52	36.24	33.87	32.77	23.76	23.71	21.05	37.35	3.92	21.42
SP w chldrn	4.877	4.354	4.336	6.25	4.235	3.39	5.179	5.446	5.82	4.694	6.18	5.39	4.412	5.645	4.202	8.911	5.155	7.368	7.229	1.587	11.17
SP wo chldrn	2.857	3.562	3.252	4.17	2.932	2.14	3.984	1.485	2.846	3.333	2.809	3.36	4.412	2.419	1.681	2.97	1.031	1.053	2.41	1.587	1.17
M/C in complex hh	8.645	9.103	6.775	6.47	8.469	1.55	6.387	9.901	9.524	1.67	7.865	8.25	7.353	5.645	10.08	6.931	10.31	7.368	4.819	1.87	5.35
SP in complex hh	5.616	5.145	3.794	5.2	4.886	8.87	3.984	6.436	7.407	3.71	6.18	6.1	7.353	10.48	5.042	8.911	4.124	7.368	3.614	1.587	8.75
Other	2.96	3.166	2.71	2.3	2.606	3.39	1.992	2.87	4.762	3.71	0.5616	1.42	2.206	1.613	5.042	4.95	3.093	1.053	4.819	3.75	1.17

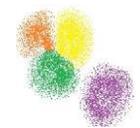


From time use data to load profiles

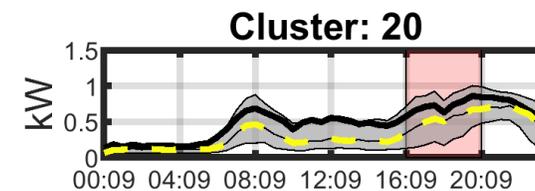
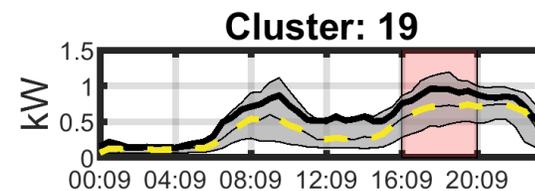
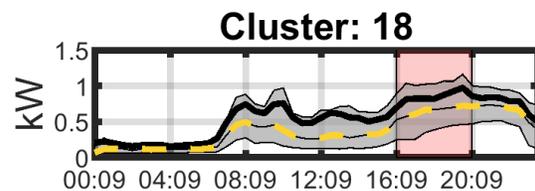
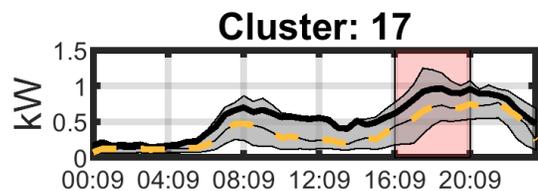
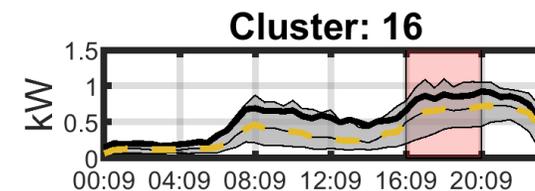
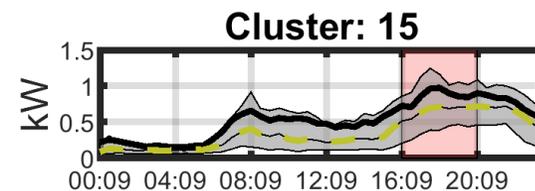
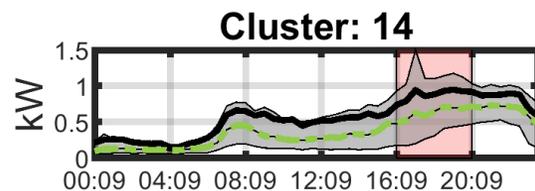
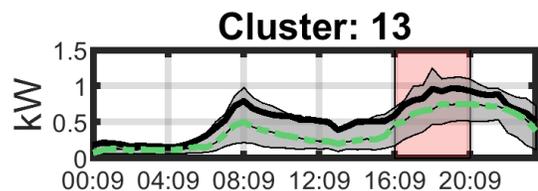
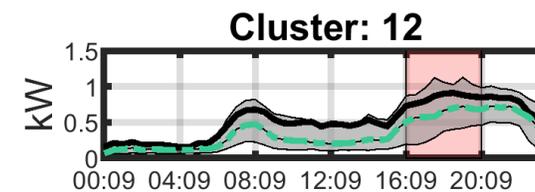
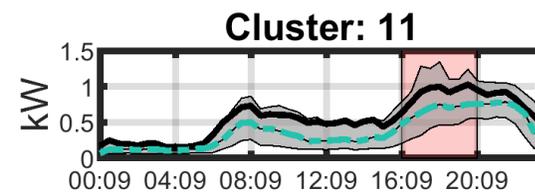
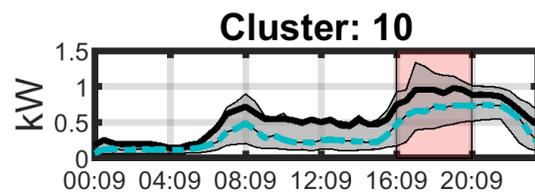
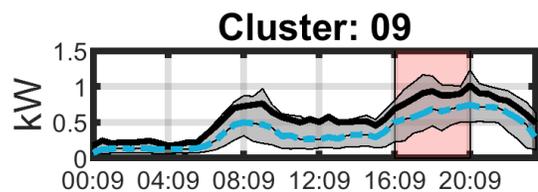
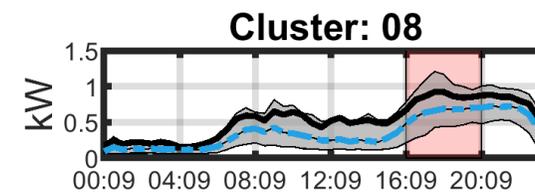
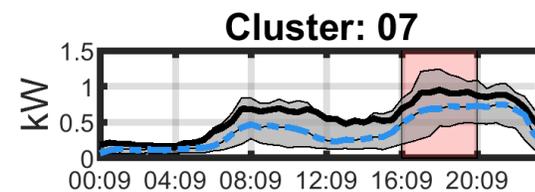
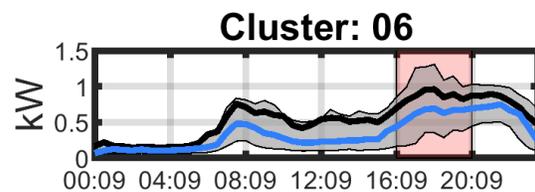
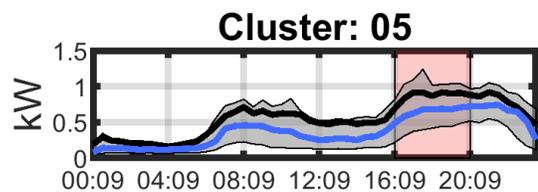
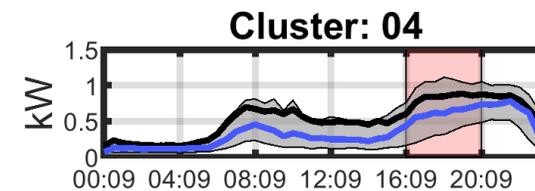
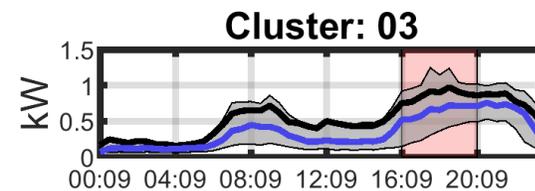
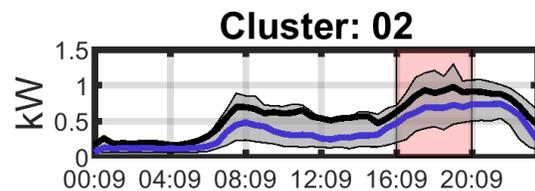
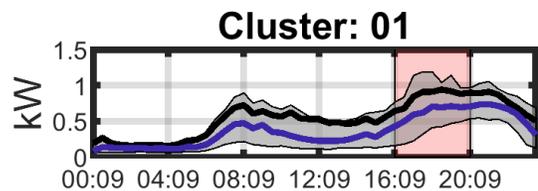


Activity schemes can enable to link time use activities with appliance and electricity use

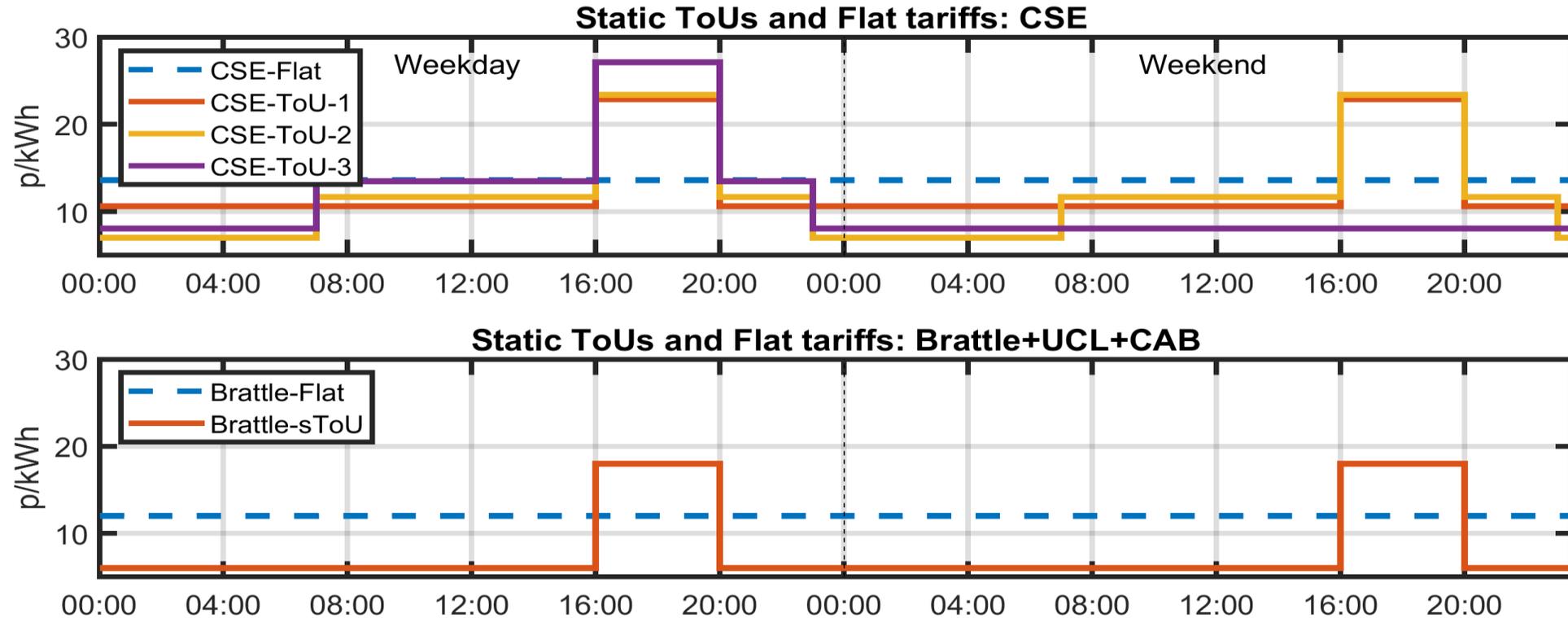




Demand profiles



Applying Time of Use tariffs



CSE - Centre for Sustainable Energy. 2014. "Investigating the Potential Impacts of Time of Use (ToU) Tariffs on Domestic Electricity Customers: Smarter Markets Programme."

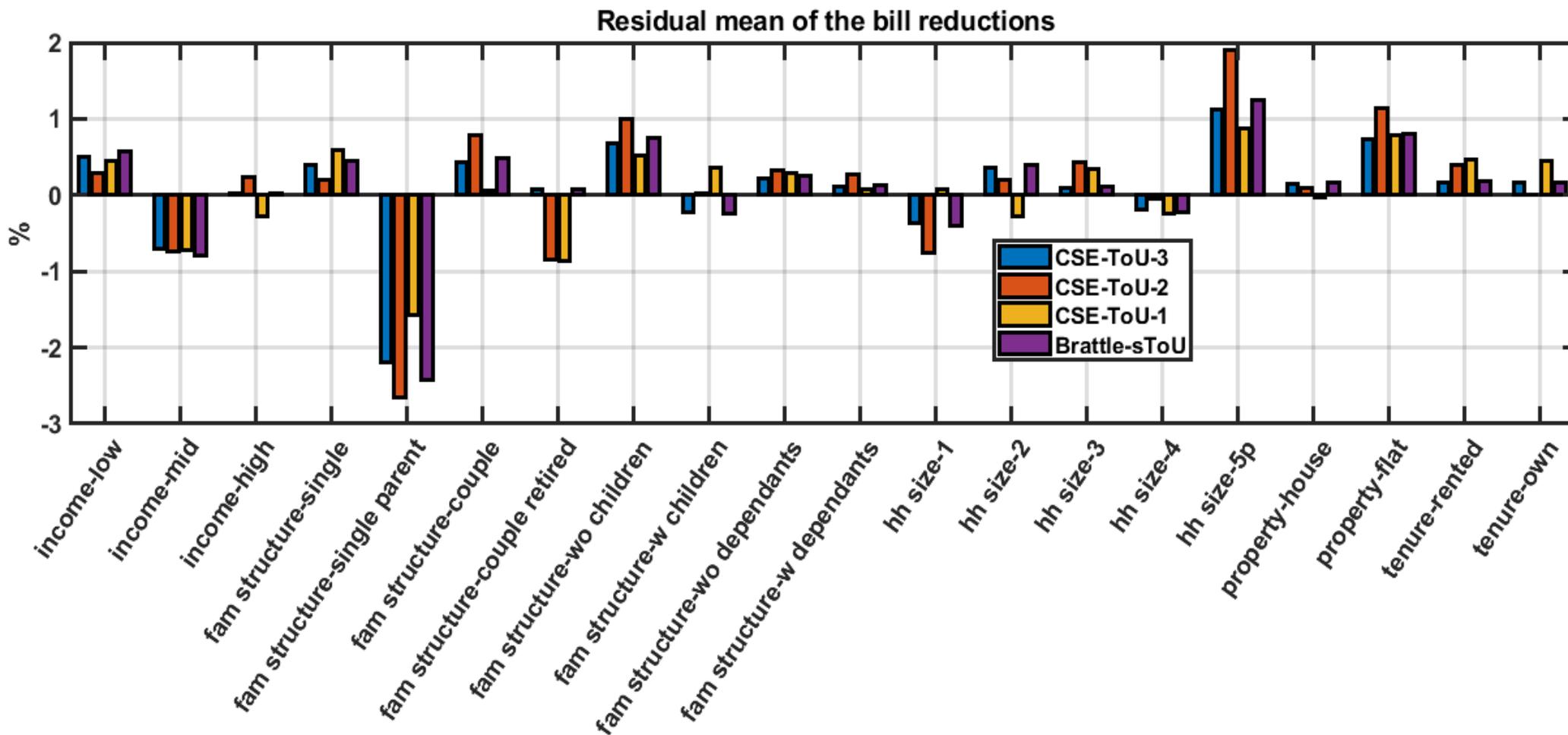
Brattle +UCL - Hledik, Ryan, Will Gorman, Nicole Irwin, Michael Fell, Moira Nicolson, and Gesche Huebner. 2017. "The Value of TOU Tariffs in Great Britain : Insights for Decision-Makers." Vol. I.

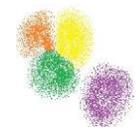


Impact of Time of Use tariffs

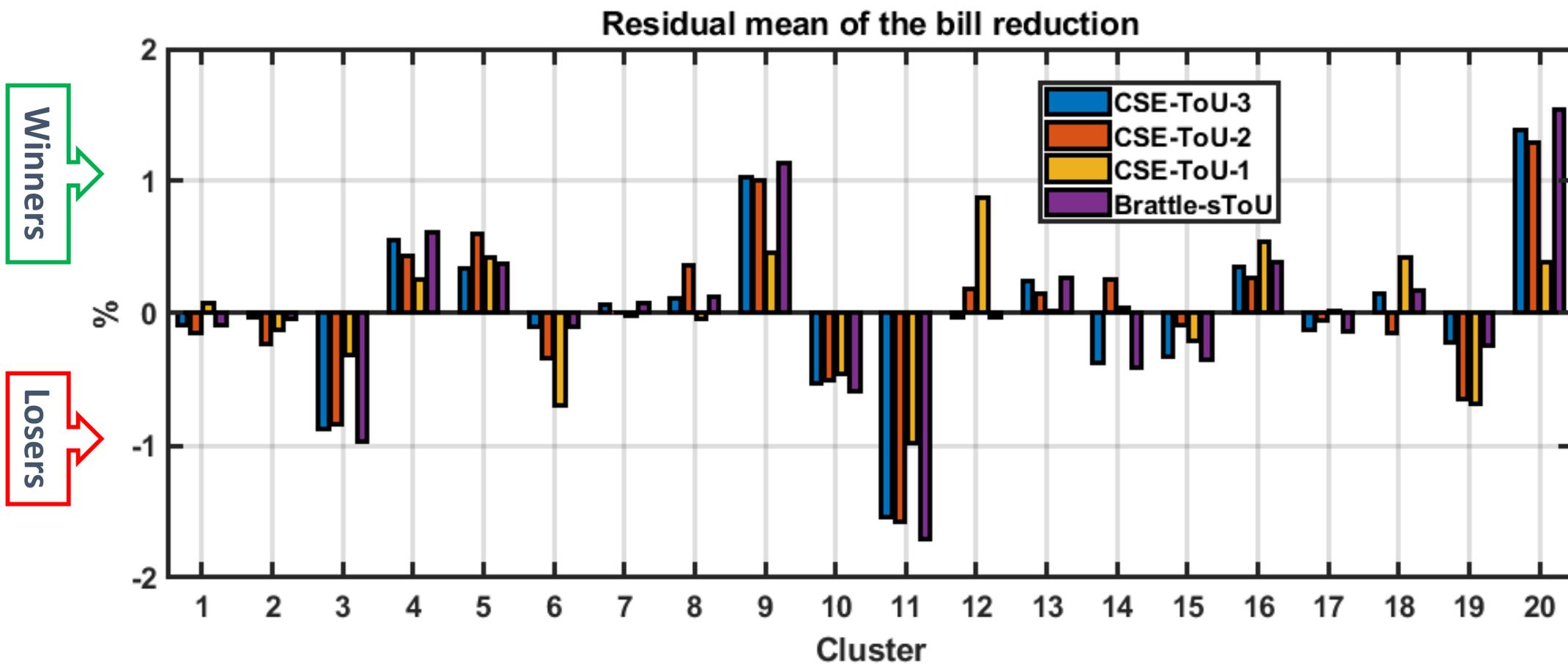
Winners

Losers

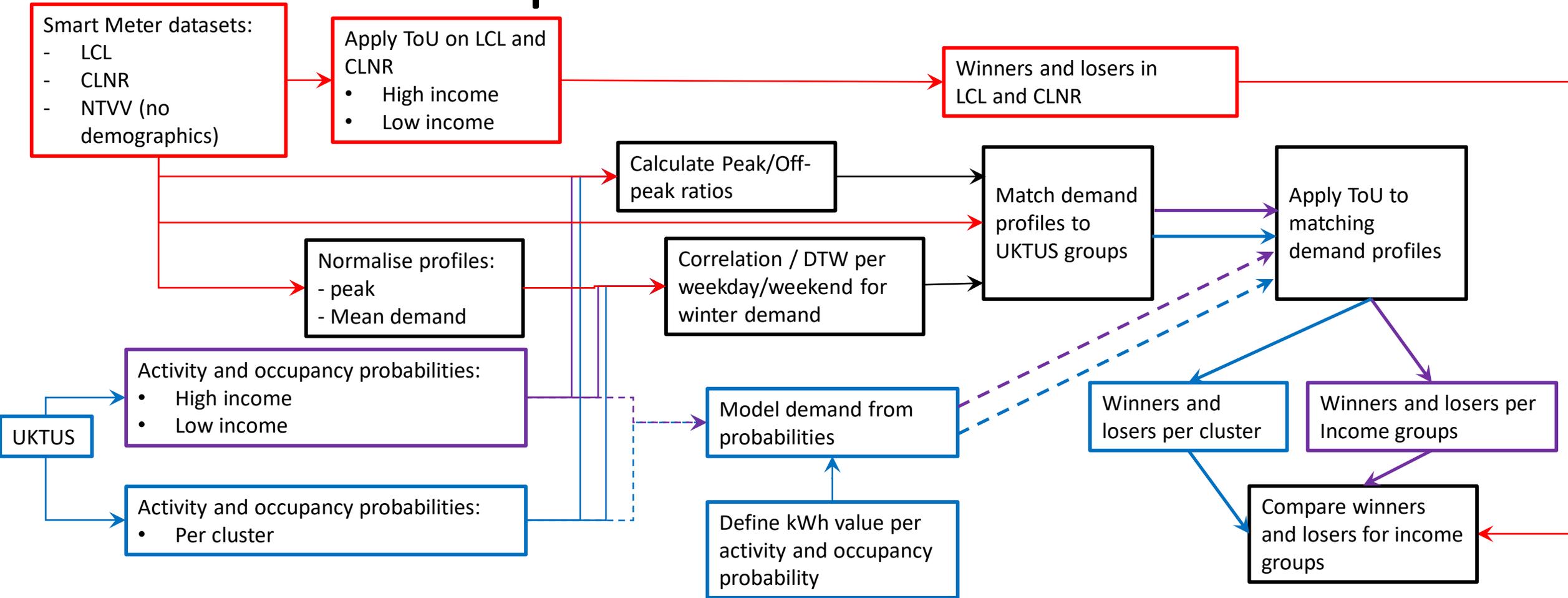




Impact of Time of Use tariffs



Next: a better (?!) methodology to assess distributional impacts

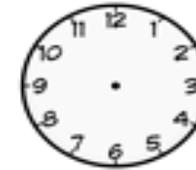


Power to the (flexible) people?
What happens to those who do not have
the time and means for demand-side
flexibility?

Time and non-energy arrangements

The single mother nurse

- **Protecting her from flexibility costs?**
- **Excluding her from flexibility opportunities?**



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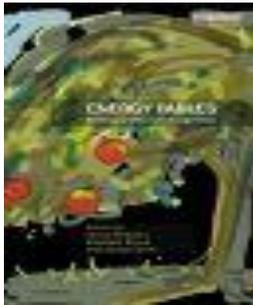




<https://www.youtube.com/watch?v=S8rvyT8yZNU&feature=youtu.be>



www.creds.ac.uk



<https://www.routledge.com/Energy-Fables-Challenging-Ideas-in-the-Energy-Sector-1st-Edition/Rinkinen-Shove-Torriti/p/book/9780367027797>



<https://research.reading.ac.uk/redpeak/>



THANKS

