

# Efficient Wind Energy Systems

Challenges and Opportunities to Enable a Clean Energy Future



**Lucy Pao**

Electrical, Computer, & Energy Engineering Department  
Renewable & Sustainable Energy Institute



University of Colorado  
Boulder



**TU/e** EINDHOVEN  
UNIVERSITY OF  
TECHNOLOGY



Jan. –  
Aug. 2024

Control  
Systems  
Technology  
Group

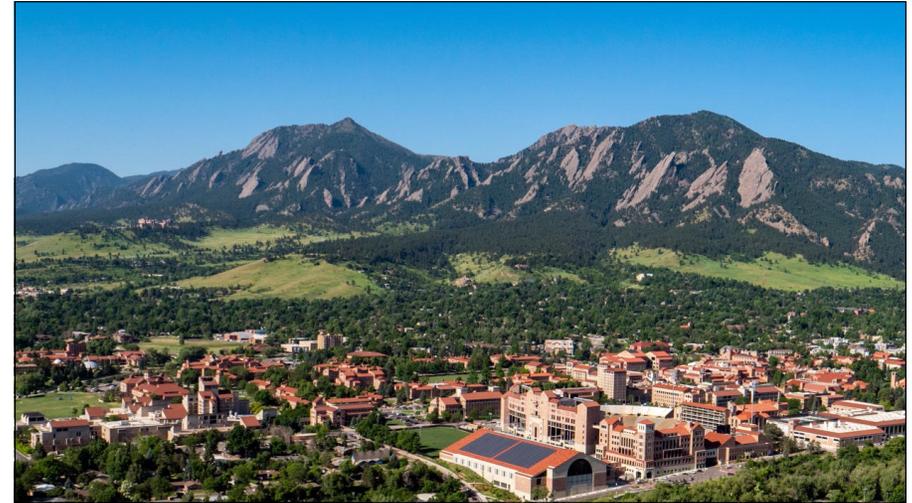
Mechanical  
Engineering  
Department



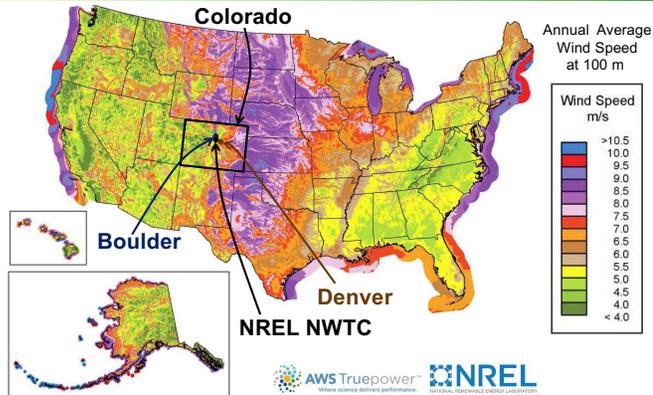
**one  
network**

Seminar

13 February 2024



# United States Wind Map

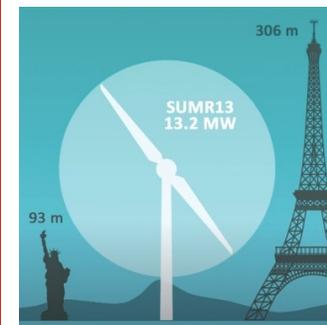


# Efficient Wind Energy Systems

Where are we now?



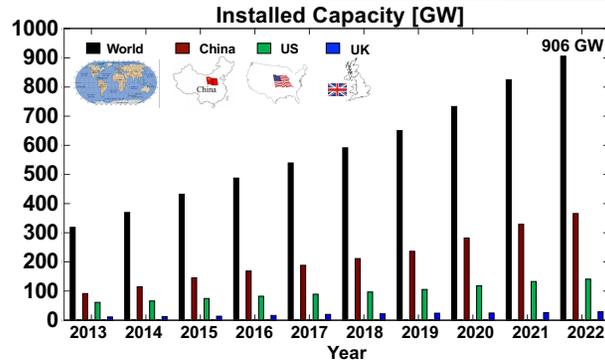
Where are we headed?



## Growth of Wind Power

Since 2013, average annual growth of installed wind capacity has been:

- ❖ 12% globally
- ❖ 17% in China
- ❖ 9% in the US
- ❖ 13% in the UK

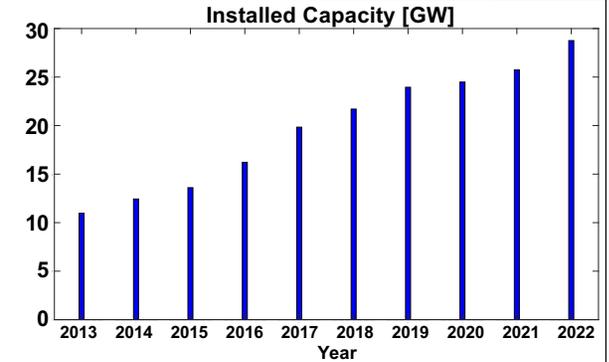


[ data from irena.org, navigant.com, and US DOE Land-Based Wind Market Report (2023 edition) ]

## Growth of Wind Power in UK

Since 2013, average annual growth of installed wind capacity has been:  
13% in the UK

UK aiming to expand offshore wind by another 35 GW (to reach 50 GW offshore wind) by 2030.



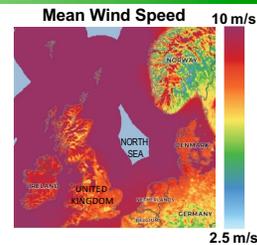
[ data from gwec.net and irena.org ]

## Wind Resource in the UK

Since 2013, average annual growth of installed wind capacity has been:  
13% in the UK

UK aiming to expand offshore wind by another 35 GW (to reach 50 GW offshore wind) by 2030.

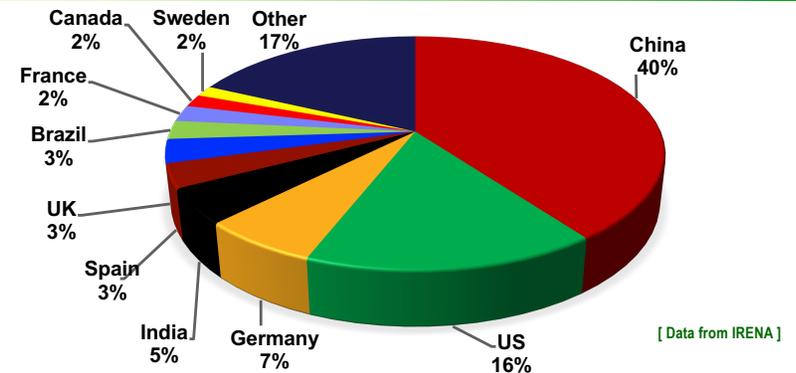
UK has among the world's best wind resources, both onshore and offshore



[ from <https://globalwindatlas.info> ]

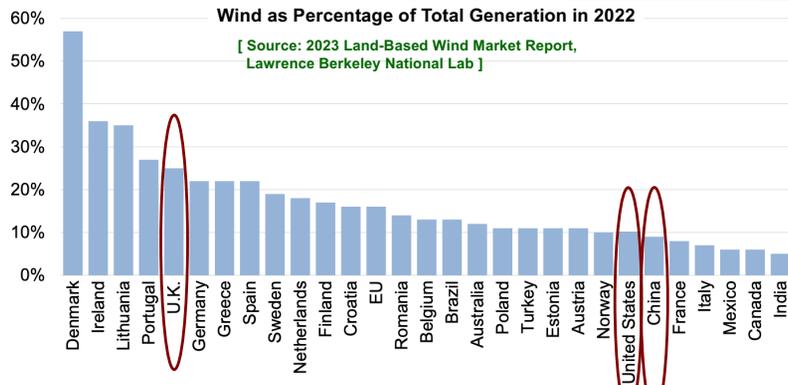


## 2022 Installed Wind Power Capacity by Country



[ Data from IRENA ]

## Wind Energy Penetration

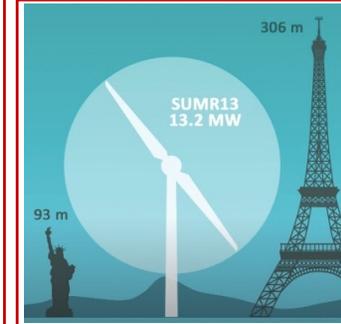


## Efficient Wind Energy Systems

Where are we now?

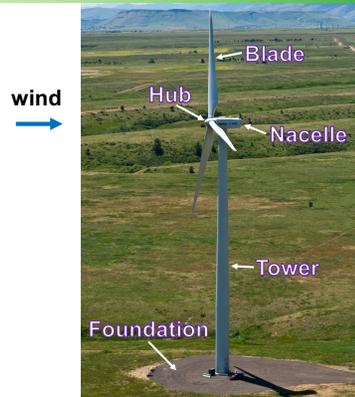


Where are we headed?



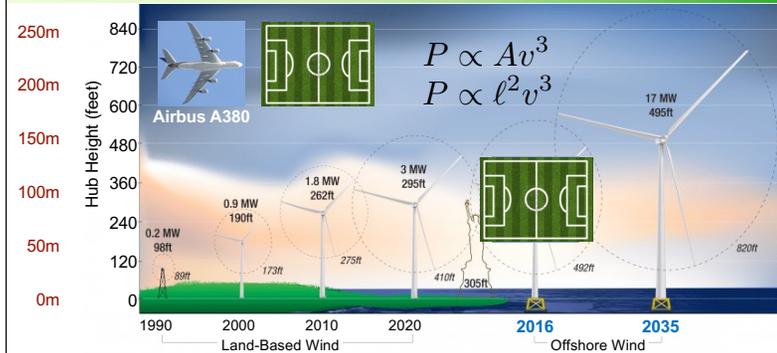
## Land-Based Wind Turbines

DOE / NREL  
1.5 MW Wind Turbine



[ Photo Credit: Pat Corkery / NREL ]

## Increasing Wind Turbine Sizes



Wind Turbine Capacity (Megawatt) | Hub Height (feet) | Rotor Diameter (feet)

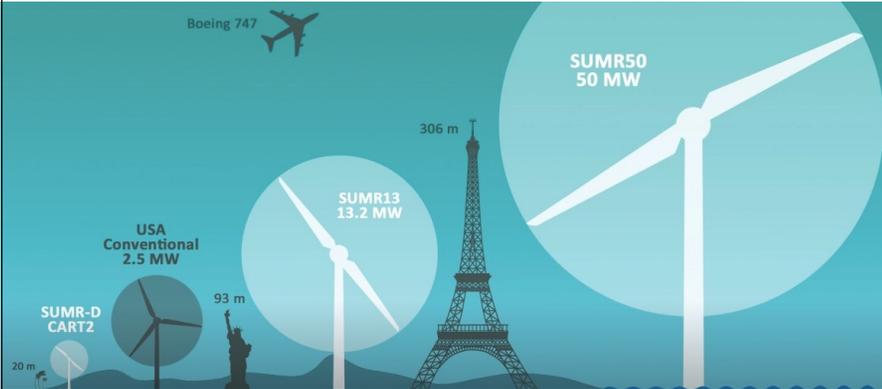
[ from <https://www.energy.gov/eere/articles/wind-turbines-bigger-better> ]

## 50 MW Segmented Ultralight Morphing Rotors (SUMR) for Wind Energy [ E. Loth, R. Damiani, D. T. Griffith, K. Johnson, N. Johnson, L. Pao, M. Selig ]

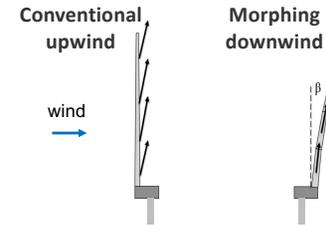
arpa·e

2016 – 2022

[ see [www.SUMRwind.com](http://www.SUMRwind.com) for more information ]



## Segmented Ultralight Morphing Rotors (SUMR)



[ Kirner, 2007 ]

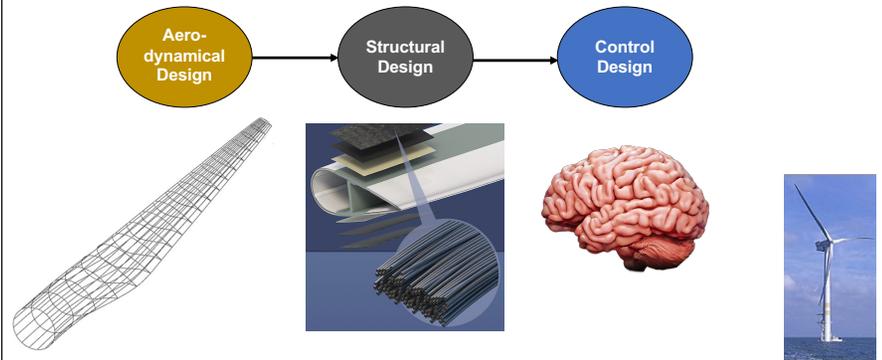
**Morphing** via downwind load alignment to:

- Maximize capture area and power at low winds
- Minimize fatigue & failure at high operational winds

**Morphing** reduces cantilever loads which enables:

- **Blade segmentation** to reduce cost for fabrication, transport & assembly
- **Ultralight rotor mass** to reduce cost for fabrication, transport & assembly

## Traditional Wind Turbine Design Process



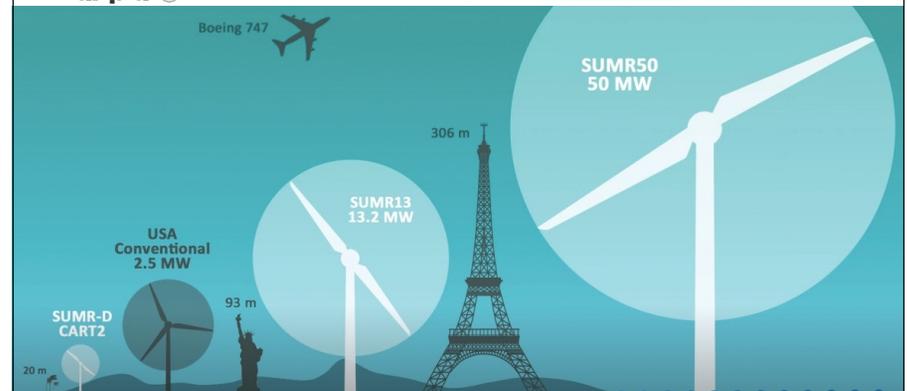
[ images from Lee, Jhan, & Chung, Composites: Part B, 2012; NREL; and brainline.org ]

## 50 MW Segmented Ultralight Morphing Rotors (SUMR) for Wind Energy [ E. Loth, R. Damiani, D. T. Griffith, K. Johnson, N. Johnson, L. Pao, M. Selig ]

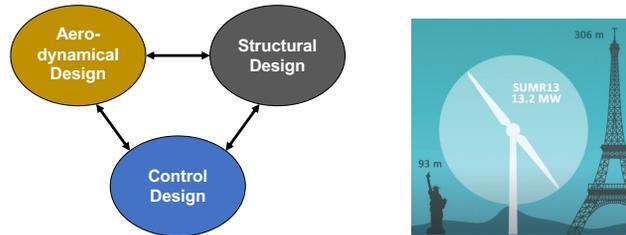
arpa·e

2016 – 2022

[ see [www.SUMRwind.com](http://www.SUMRwind.com) for more information ]



## Wind Turbine Systems Engineering Co-Design



**Design Goal:** minimize Cost of Wind Energy

**Result:** 25% reduction in Cost of Wind Energy

[ Pao, Zalkind, Griffith, Chetan, Selig, Ananda, Bay, Stehly, and Loth, *Annual Reviews in Control*, 2021 ]

## Design and Testing of a Scaled Demonstrator Turbine at the National Wind Technology Center

[ Bay, Damiani, Fingersh, Chetan, Yao, Griffith, Ananda, Selig, Zalkind, Pao, Martin, Johnson, Kaminski, & Loth, *AIAA SciTech*, 2019 ]



[ Photos courtesy of L. Fingersh ]



❖ **Field testing campaign**  
(November 2019 – August 2020)

[ Video courtesy of L. Fingersh ]

## Design and Testing of a Scaled Demonstrator Turbine at the National Wind Technology Center

[ Bay, Damiani, Fingersh, Chetan, Yao, Griffith, Ananda, Selig, Zalkind, Pao, Martin, Johnson, Kaminski, & Loth, *AIAA SciTech*, 2019 ]



[ Photos courtesy of L. Fingersh ]



❖ **Field testing campaign**  
(November 2019 – August 2020)

[ Video courtesy of M. Sinner ]

## Advanced Wind Turbine Control Development

[ Zalkind, Nicotra, & Pao, *Wind Energy*, 2022; Phadnis, Zalkind, & Pao, *Wind Energy*, 2023 ]

- ❖ Key approach to decrease the cost of wind energy is to increase power production whenever possible while ensuring that structural loads are kept below desired thresholds
- ❖ Used field test results to improve our simulation models for this highly flexible wind turbine.
  - Developed advanced controller that can estimate and predict when wind conditions and structural loads are “steady” or “highly variable”
    - If “steady” and “safe” conditions are predicted, greedier-control boosts power production.
    - If “highly variable” conditions are predicted, more conservative control may even de-rate power production as needed.



[ Video courtesy of M. Sinner ]

## Collaboration with ForWind

- ❖ Planning to test this advanced controller in ForWind wind tunnel facility (Feb. – Mar. 2024)

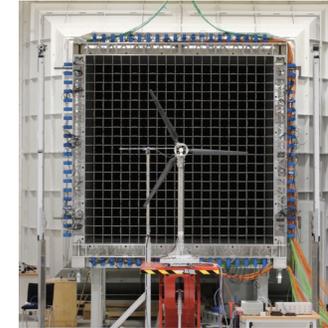


Mandar Phadnis,  
DAAD research  
fellowship

MoWiTO 1.8 = 1.8 m rotor diameter Model Wind Turbine Oldenburg

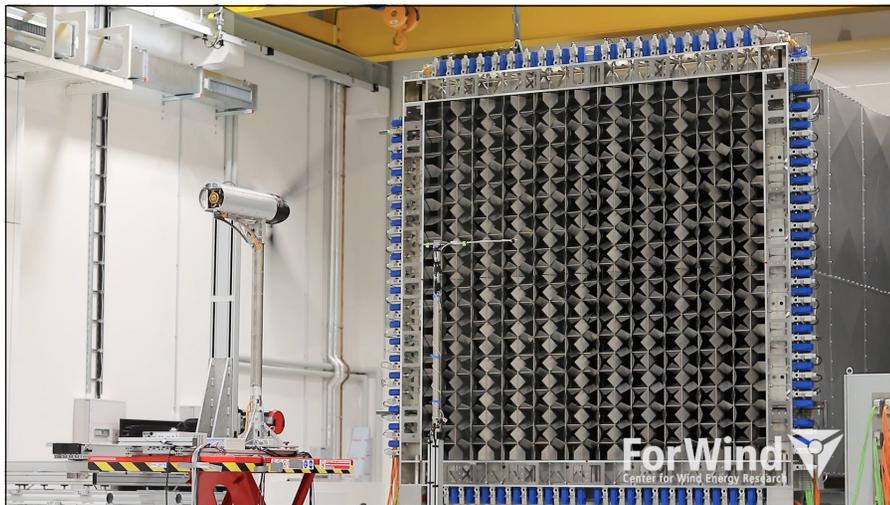
## Collaboration with ForWind

- ❖ Planning to test this advanced controller in ForWind wind tunnel facility (Feb. – Mar. 2024)
- ❖ Less expensive than field testing
- ❖ Repeatable turbulent wind conditions can allow more thorough evaluation of controller



[ Photos from Frederik Berger  
and Vlaho Petrović ]

MoWiTO 1.8 = 1.8 m rotor diameter Model Wind Turbine Oldenburg

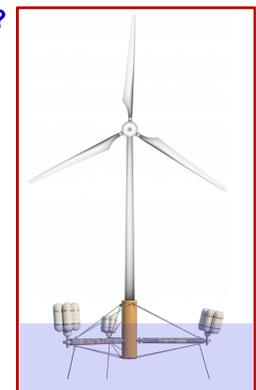
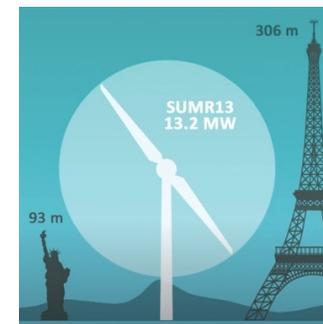


## Efficient Wind Energy Systems

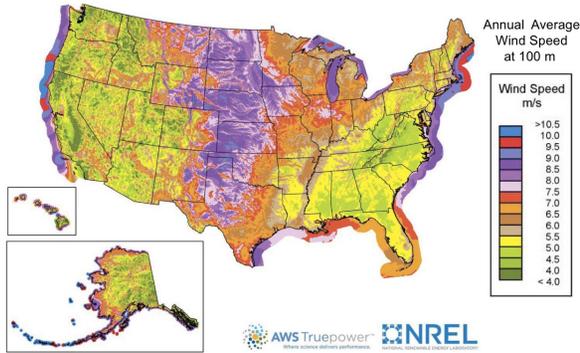
Where are we now?



Where are we headed?



## Interest in Offshore Wind Energy



- ❖ Stronger, more consistent winds offshore
- ❖ Coastal population centers
- ❖ Fewer limitations on turbine size

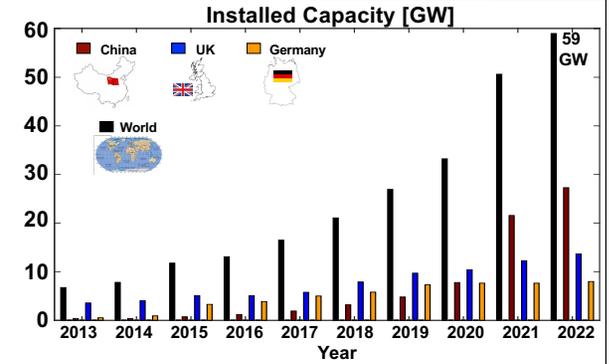
Total Global Wind:  
906 GW (+12% annually)

## Growth of Offshore Wind Power

Since 2013, average annual growth of installed offshore wind capacity is:

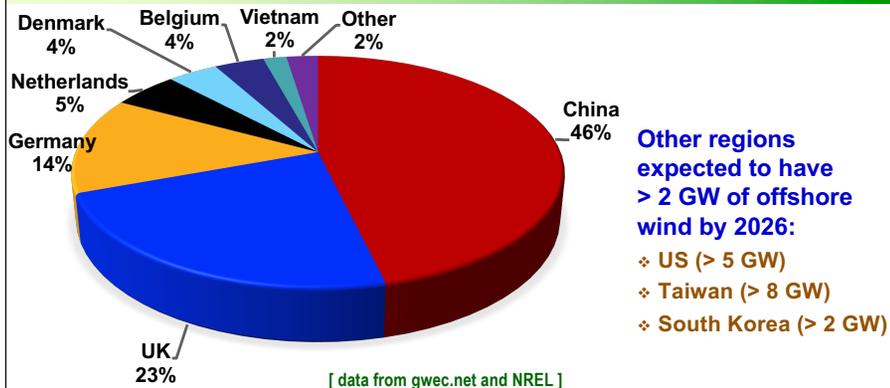
- ❖ 33% globally
- ❖ 63% in China
- ❖ 24% in the UK
- ❖ 78% in Germany

Percentage of total installed wind power capacity at end of 2022

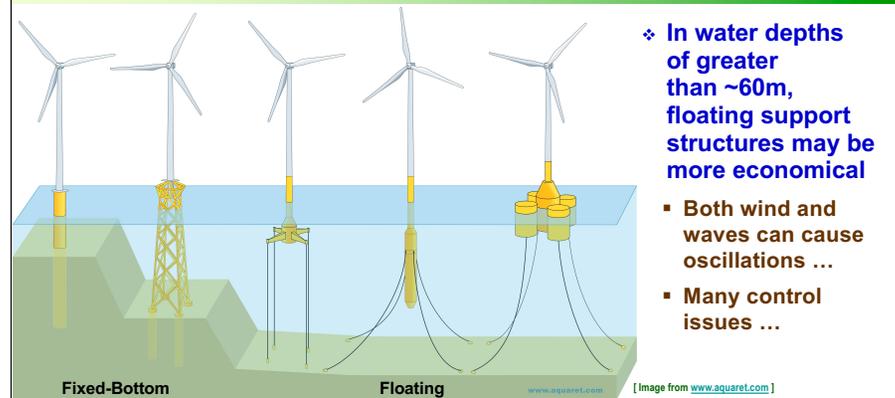


[ data from US DOE Offshore Wind Market Report: 2023 Edition ]

## 2022 Installed Offshore Wind Power Capacity by Country



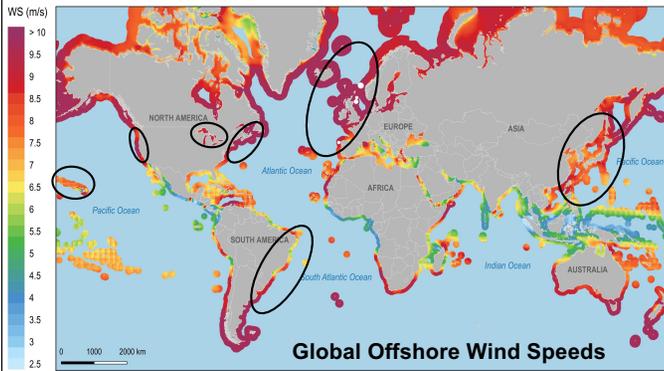
## Offshore Wind Turbines



- ❖ In water depths of greater than ~60m, floating support structures may be more economical

- Both wind and waves can cause oscillations ...
- Many control issues ...

## Worldwide Floating Offshore Wind Locations



Globally, majority of offshore wind resources are in water depths greater than 60m

There is currently only ~193 MW of installed floating wind power

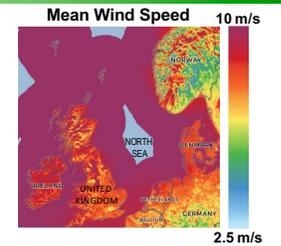


## Wind Resource in the UK

Since 2013, average annual growth of installed wind capacity has been: **13% in the UK**

UK aiming to expand offshore wind by another 35 GW (to reach 50 GW offshore wind) by 2030.

UK has among the world's best wind resources, both onshore and offshore



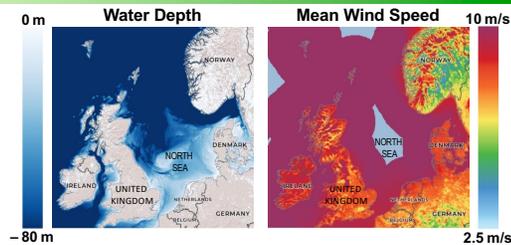
[ from <https://globalwindatlas.info> ]



## Wind Resource in the UK

UK currently has

- ~15 GW of onshore wind power capacity
- ~15 GW of shallow water offshore wind power capacity



[ from <https://globalwindatlas.info> ]

UK also has a lot of wind resources over deep water.



## Initial Floating Offshore Wind Turbines (FOWTs)



[ Photo from [www.telegraph.co.uk/finance/newsbysector/energy/oilandgas/10978898/Life-on-an-oil-rig-in-pictures.html?frame=2980750](http://www.telegraph.co.uk/finance/newsbysector/energy/oilandgas/10978898/Life-on-an-oil-rig-in-pictures.html?frame=2980750) ]



[ Image Source: jplourde umaine via North American Windpower ]

❖ Basic types of floating wind turbine platforms were derived from platforms used in the oil and gas industries

- Safe and relatively sturdy, but massive and expensive

## Hywind Scotland and Windfloat Atlantic Substructures



Hywind Scotland:  
6.0 MW Turbines on Spars  
[ Photo by Brent Rice / NREL ]

Windfloat Atlantic: 8.4 MW  
Turbines on Semi-submersibles  
[ Photo from [www.offshore-mag.com/renewable-energy/article/14188688/windfloat-atlantic-represents-major-offshore-wind-milestone](http://www.offshore-mag.com/renewable-energy/article/14188688/windfloat-atlantic-represents-major-offshore-wind-milestone) ]

[ Illustration by J. Bauer, NREL ]

## Ultraflexible Smart Floating Offshore Wind Turbine (USFLOWT)

[ S. Srinivas, R. Damiani, K. Johnson, E. Loth, L. Pao ]

arpa-e 2020 – 2022

- ❖ DTU 10 MW reference wind turbine
- ❖ Novel SpiderFLOAT substructure

```

    graph LR
      SD((Structural Design)) <--> CD((Control Design))
  
```

- ❖ Structural-Control co-design
  - Minimize cost of SpiderFLOAT
  - ➔ Minimize mass

[ Wind Turbine Image from freepik.com ]  
[ SpiderFLOAT Image Credit: J. Bauer, NREL ]

## Ultraflexible Smart Floating Offshore Wind Turbine (USFLOWT)

[ S. Srinivas, R. Damiani, K. Johnson, E. Loth, L. Pao ]

arpa-e 2020 – 2022

[ Wind Turbine Image from freepik.com ]  
[ SpiderFLOAT Image Credit: J. Bauer, NREL ]

HS = 1.13 m  
Tp = 7.22 s  
Wind = 11.4 m/s  
Tl = 16%

[ Courtesy of S. Srinivas, simulation and animation generated using OrcaFlex ]

## Wind Energy with Integrated Servo-control (WEIS) Phase 2: Toolset to Enable Controls Co-Design of Floating Offshore Wind Energy Systems

[ D. Zalkind, J. Allison, D. Herber, L. Pao ]

arpa-e 2023 – 2025

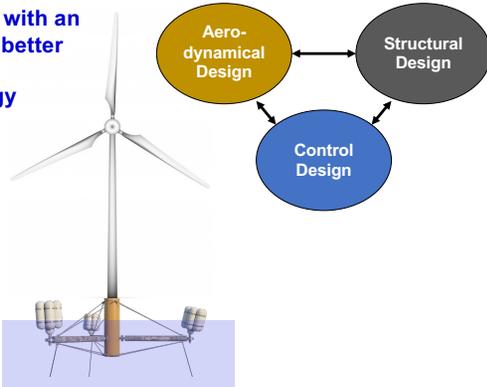
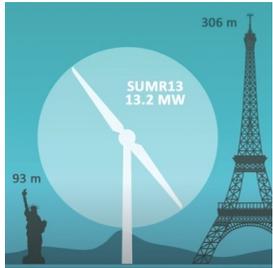
- ❖ Understand control co-design process
- ❖ Develop (semi-)automated controller tuning methods
  - Reference Open-Source Controller (ROSCO) released in 2021
  - Enable non-controls experts to explore different wind turbine designs
  - Allow controls experts to spend more time on developing advanced control methods for novel wind turbine concepts

```

    graph TD
      AD((Aerodynamical Design)) <--> SD((Structural Design))
      AD --> CD((Control Design))
      SD --> CD
  
```

## Summary

- ❖ Aero-structural-control co-design with an interdisciplinary team can lead to better optimized wind turbine designs that reduce the cost of wind energy



## Summary

- ❖ Floating offshore wind installations expected to grow rapidly over the next several decades

- Cost of floating offshore wind energy expected to decrease to similar levels as fixed-bottom wind energy

- ❖ Active research in trying to minimize cost of floating platform substructure

- ❖ Control Group seminar tomorrow (2pm, IEB LR8)

*Sink or Swim: Control of Floating Offshore Wind Turbines*



[ Image Source: jplourde umaine via North American Windpower ]

## On-Going and Future Work

- ❖ Control of wind farms

- Wind turbines interact with one another via their wakes
- Coordinating the control of the individual wind turbines can lead to higher wind farm power production
- How do wakes propagate behind floating offshore wind turbines?



Horns Rev 1 Shallow-Water Wind Farm, Denmark  
[Photo credit: Christian Steiness]

## On-Going and Future Work

- For floating offshore wind farms, would it be advantageous to control the turbines in such a way as to move them translationally to alter the layout of the wind farm to mitigate wake effects?



[ Illustration by J. Bauer, NREL ]

## Acknowledgments

Research supported by:



*Palmer  
Endowed Chair*



## Acknowledgments

SUMR  
Project Team



## Acknowledgments

USFLOWT  
Team

Mario Garcia-Sanz    Senu Sirmivas    Katie Johnson  
Rick Damiani    Eric Loth



May 2022, ARPA-E Summit

## Acknowledgments

Mandar Phadnis  
(is at  
Uni Oldenburg  
until Apr 2024  
on DAAD Research  
Exchange)

Nikhar Abbas  
(PhD 2022,  
received European  
Academy of Wind  
Energy's  
2023 Excellent  
Young Doctor  
Award,  
now at SGRE)



Recent/Current  
Wind Energy  
Research  
Group

Aoife Henry

David Stockhouse

Manuel Pusch  
(Postdoc 2021-2022,  
now Professor  
at Munich University  
of Applied Sciences)

*Thank You!*



**Seminar**

**13 February 2024**



Electrical, Computer & Energy Engineering

UNIVERSITY OF COLORADO BOULDER

